NO. JF COPIES RECEIVED					
DISTRIBUTE					
SANTA FE		1			
FILE		17			
U.S.G.S.		ĺ			
LAND OFFICE					
IRANSPORTER	OIL				
	GAS	1			
OPERATOR		2			
		1	i -		

	SANTA FE		FOR ALLOWABLE	Supersedes Oid C-104 and C-	
	FILE /		AND	Effective 1-1-55	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
	IRANSPORTER OIL				
	OPERATOR Z			API 30-045-23517	
1.	Operator Oil O				
	Tenneco Oil Company				
	720 S. Colorado Blvd., Denver, CO 80222 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Weit	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Go	os 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I			*USA-SF-078049	
	Lease Name Hughes	Well No. Pool Name, Including F W-4 Basin Dakota		eral or Fee Federal *	
	Location	0.1	1450'	East	
		O' Feet From The North Lir			
	Line of Section 34 Tow	mship 29N Range	8₩ , nmpm,	San Juan County	
111.	DESIGNATION OF TRANSPORT			proved copy of this form is to be sent)	
	Plateau Inc.		1	New Mexico 87401 proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas El Paso Natural Gas	inghead Gas or Dry Gas 🛣	Address (Give address to which app Box 1492, El Paso, To		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. B 34 29N 8W	Is gas actually connected?	When	
	If this production is commingled wit	L	NO No	ASAP	
IV.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completio	; ^	X		
	Date Spudded 9/17/79	Date Compl. Ready to Prod. 10/11/79	Total Depth 7950	7902'	
	Elevations (DF, RKB, RT, GR, etc.) 6815 GL	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L	7662'	7679 Depth Casing Shoe	
	7662-7900 80 holes TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	231'	180 Sacks	
	8 3/4"	7"	3869'	600 Sacks	
	6 1/2"	4 1/2"	7945'		
•,	MEGERALAND DEOUEST EC	2 3/8"	7679'	il and must be equal to or exceed top olic	
٧.	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date riss New Oil Mun 16 1 dazs				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
i			<u> </u>	1079	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengate	
	1335 Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
i	back pressure	1925	2075	3/4"	
VI.	CERTIFICATE OF COMPLIANC	E		ATION COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	above is true and complete to the	best of my knowledge and belief.	By Original Signed by A. R. Mendrick		
		0	TITLE TO BE A SECOND SE		
(Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	11/13/7	<u> </u>			
	(Dat	e,		ust be filed for each pool in multip	