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# NEW MEXICO OIL CONSERVATION COMMISSION

30-095-23532  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10870-6

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Mims State Com	
2. Name of Operator		9. Well No.	
Supron Energy Corporation		1-A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 808, Farmington, New Mexico 87401		Blanco Mesaverde	
4. Location of Well		11. Field and Pool, or Wildcat	
UNIT LETTER D LOCATED 925 FEET FROM THE North LINE		Blanco Mesaverde	
AND 855 FEET FROM THE West LINE OF SEC. 16 TWP. 29N RGE. 9W NMPM		12. County	
		San Juan	
19. Proposed Depth		19A. Formation	
4700		Pictured Cliffs Mesaverde	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
5777 Gr.		Current \$50,000 Blanket	
21B. Drilling Contractor		22. Approx. Date Work will start	
Four Corners		June 1, 1979	

## PROPOSED CASING AND CEMENT PROGRAM

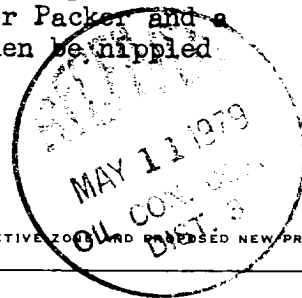
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	9-5/8"		250 feet	200	surface
8-3/4	7"	23.0	2500 feet	250	1250'
6-1/4	4-1/2"	9.5	4700 feet	300	Circ. Liner

It is our intention to drill this well to intermediate T.D. using mud as a circulating medium. After intermediate casing is run and cemented, the well will be drilled to T.D. using natural gas or air as the circulating medium. A liner will then be run from approximately 2,000 ft. and landed at total T.D. and cemented. The Mesaverde zone will then be perforated and sand water fraced to stimulate production. A bridge plug will then be set above the Mesaverde zone. The Pictured Cliff formation will then be perforated and sand water fraced to stimulate production. The Pictured Cliff zone will be cleaned up, the bridge plug drilled and the Mesaverde zone will be cleaned up. A production packer will be set between zones and tubing will be landed in the Baker Packer and a short string of tubing will be set at approx. 1800'. The well will then be nippedled down and a packer leakage test run to assure zone separation.

APPROVAL VALID

FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

8-9-79



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO PLUG OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth E. Roddy Title Production Superintendent Date May 10, 1979  
(This space for State Use)

APPROVED BY AK Kendrick TITLE SUPERVISOR DISTRICT # 3 DATE MAY 11 1979  
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-12  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

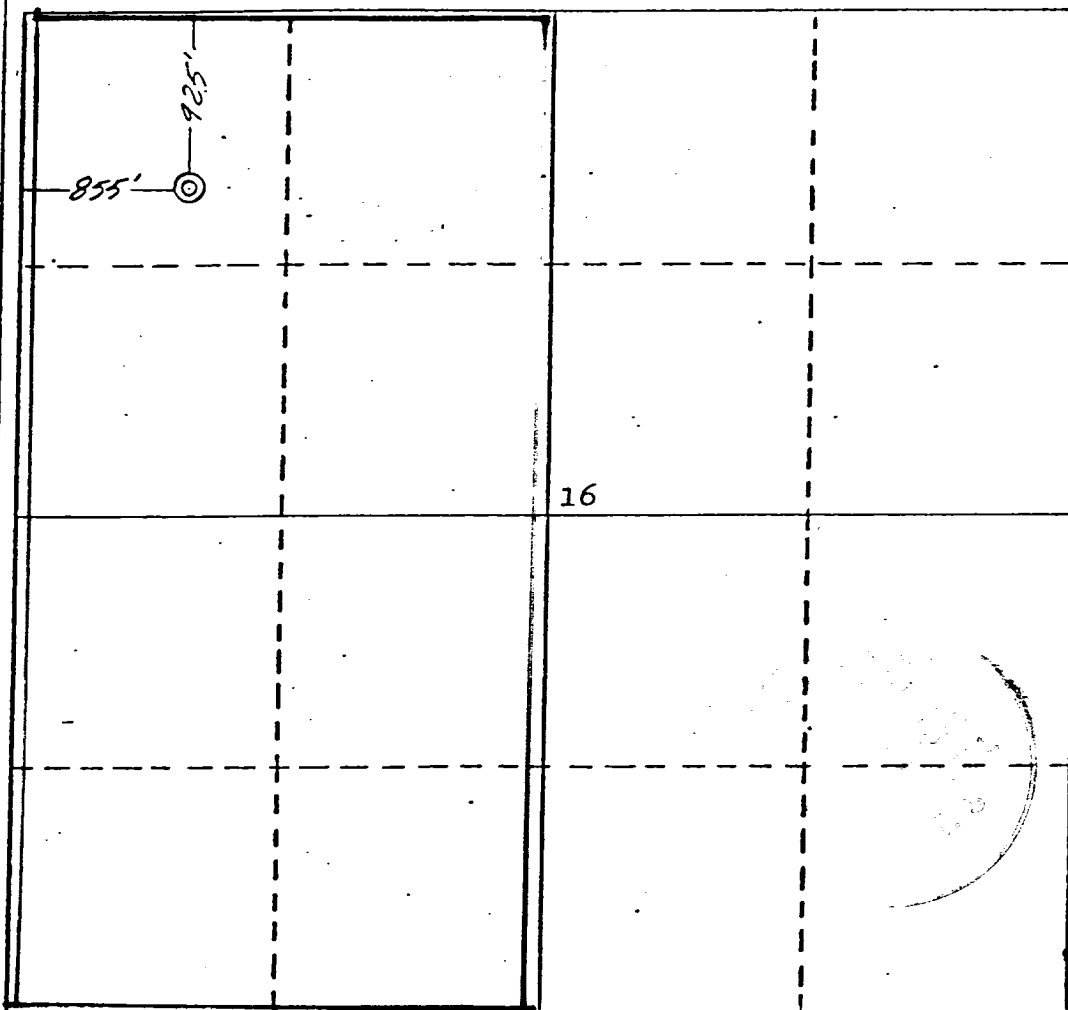
Operator <b>SUPRON ENERGY CORPORATION</b>			Lease <b>MIMS STATE COM</b>		Well No. <b>1-A</b>
Unit Letter <b>D</b>	Section <b>16</b>	Township <b>29 NORTH</b>	Range <b>9 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>925</b> feet from the <b>NORTH</b> line and <b>855</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>5777</b>	Producing Formation <b>MESAVERDE</b>		Pool <b>BLANCO</b>		Dedicated Acreage: <b>W 1/2 320 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Force Pooling - Case #4115  
Order No. R-3763

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto  
Name

Rudy D. Motto  
Position

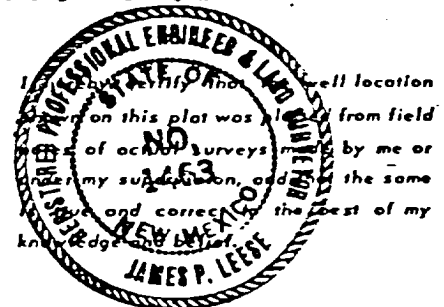
Area Superintendent

Company

Supron Energy Corporation

Date

April 18, 1979



Date Surveyed

6 April 1979

Registered Professional Engineer and/or Land Surveyor

James P. Leese

Certificate No.

1463