

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B - 10870 - 6

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Mims State Com	
2. Name of Operator SUPRON ENERGY CORPORATION				9. Well No. 1-A	
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>925</u> FEET FROM THE <u>North</u> LINE AND <u>855</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM				11. County San Juan	
15. Date Spudded 11-13-79	16. Date T.D. Reached 11-21-79	17. Date Compl. (Ready to Prod.) 4-16-80	18. Elevations (DF, RAB, RT, GR, etc.) 5788 R.K.B.	19. Elev. Casinghead 5777	
20. Total Depth 4872	21. Plug Back T.D. 4816	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0 - 4872	24. Producing Interval(s), of this completion - Top, Bottom, Name 2269 - 2357 Pictured Cliffs	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Induction Gamma-Ray and Density	
27. Was Well Cored No					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	305	13-3/4"	250 SX	
7"	23.00	2592	8-3/4"	265 SX	
4-1/2"	9.50	4859	6-1/4"	250 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2458	4859	250		2-1/16" ID	2332	3843

31. Perforation Record (Interval, size and number) 1 - 0.42" hole at each of the following depths: 2269, 2272, 2276, 2280, 2283, 2287, 2320, 2324, 2328, 2334, 2341, 2357. Total of 12 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2269 - 2357 AMOUNT AND KIND MATERIAL USED 1250 gal. 15% HCl 60,000 lb. of 20-40 mesh sand 50,000 gal. 70-30 mesh sand	
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33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing							
Date of Test 4-16-80	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil Gravity - API (Corr.)
Flow Tubing Press. 133	Casing Pressure 333	Calculated 24-Hour Rate 1781	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By David Roark	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Kenneth E. Raddy	TITLE Production Superintendent	DATE April 23, 1980

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anby _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 1235
T. Kirtland-Fruitland 1912
T. Pictured Cliffs 2260
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qizte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
 _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation