

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B - 10870 - 6	

7. Unit Agreement Name
8. Farm or Lease Name
Mims State Com
9. Well No.
1-A
10. Field and Pool, or Wildcat
Blanco Mesaverde
11. County
San Juan

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
SUPRON ENERGY CORPORATION	
3. Address of Operator	
P.O. Box 808, Farmington, New Mexico 87401	
4. Location of Well	
UNIT LETTER <u>D</u>	LOCATED <u>925</u> FEET FROM THE <u>North</u> LINE AND <u>855</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-13-79	11-21-79	4-16-80	5788 R.K.B.	5777
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4872	4816	2	0 - 4872	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3929 - 4605 Mesaverde				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Induction Gamma-Ray and Density				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	305	13-3/4"	250 SX	
7"	23.00	2592	8-3/4"	265 SX	
4-1/2"	9.50	4859	6-1/4"	250 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2458	4859	250		2-1/16" 1J	4553	3843

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 0.42" hole at each of the following depths: 3929, 3932, 3934, 3936, 3955, 3958, 3961, 3966, 3971, 3975, 3981, 3982, 4005, 4011, 4017, 4023, 4269, 4271, 4482, 4485, 4487, 4490, 4502, 4507, 4513, 4518, 4521, 4526, 4532, 4537, 4541, 4561, 4566, 4575,		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3929 - 4605 2000 gal. 15 HCL, 100,000 lb.	
		20-40 sand, and 97,000 gal.	
		1% KCL	

33. 4580, 4598, 4605. (Total of 37 holes.)		PRODUCTION	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Flowing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
4-9-80	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
560			855
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		CLIFTON GATES	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Kenneth E. Roddy</u>		TITLE <u>Production Superintendent</u>	
		DATE <u>April 23, 1980</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1235	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1912	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2260	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3910	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4472	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation