NO. OF COPIES REC	1	\subseteq	
DISTRIBUTIO			
SANTA FE	1		
FILE	7		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
IMANSPORTER	GAS	1	
OPERATOR			
PRORATION OF	L'		
Operator			-

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

FILE							AND					
	U.S.G.S.			AUTI	HORIZATI	ON TO TRA	NSPOR ?	TOIL AND N	IATURAL GA	AS .		
	LAND OFFICE											
	TRANSPORTER OIL	1	\Box				,					
	GAS								30	0-045-23532		
	OPERATOR	1	\Box						0-	23352		
1.	PRORATION OFFICE	Ľ										
	Operator COPPORT (FOR											
	SUPRON ENERGY CO	ORPC)RAT	TON								
Address P.O. Box 808, Farmington, New Mexico 87401 Reason(s) tor filing (Check proper box) Other (Please explain)												
	New Well		,	Change	in Transport	er of:						
	Recompletion			Oil		Dry Ga	s 🔲					
	Change in Ownership			Casing	head Gas	Conden	sate					
	If change of ownership give and address of previous ow	e nam /ner_	ne 									
II.	DESCRIPTION OF WEL	L A	ND L	EASE	o Pool Nam	e, Including Fo	ormation		Kind of Lease	Lease No.		
	Lease Name				1				State, Federal	or Fee State B-10870-6		
	Mims State Com			1-A	Blance	<u>Mesaver</u>	ue					
	Location	025		, 1		855	Feet From T	West				
	Unit Letter	Unit LetterD; 925 Feet From The North Line and 855 Feet From The West										
	Line of Section 16		Town	nship 2	9 North	Range 9	West	, NMPM	San Ju	an County		
	Line of Section 20											
ш.	DESIGNATION OF TRA	NSP	ORT	ER OF O	L AND NA	TURAL GA	S	(C)	a which approve	ed copy of this form is to be sent)		
	Name of Authorized Transpo	rter of	110	or	Condensate	X	Add. CSS					
	Plateau, Inc.							(Cina address 1	o which approve	n, New Mexico 87401 ed copy of this form is to be sent)		
	Name of Authorized Transpo					y Gas 🛣	First International Bldg Dallas, Texas Attention: Mr. R.J. McCrary					
	Southern Union	Gatl	heri	ng Comp	ec. Twr	P.ge.	ls ggs a	ctually connected	ed? When	Clary		
	If well produces oil or liquid	ls,	1		1	1	"	No _	į			
	give location of tanks. D 16 29N 9W NO If this production is commingled with that from any other lease or pool, give commingling order number:											
	If this production is commi	ingle	d with	h that from	any other le	ease or pool,	give com	mingring order				
IV.	COMPLETION DATA				Oil Well	Gas Well	New Wel	1 Workover	Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of C	ompl	letio	n - (X)		XX	XX	1	_1			
	Date Spudded			l .	l. Ready to P	rod.	Total De	•		P.B.T.D.		
	11-13-79				1-16-80			4872		4816 Tubing Depth		
	Elevations (DF, RKB, RT, C	R, et	c.,		oducing Form		Top Oil,	/Gas Pay 3929		4553		
	5788 R.K.B. Mesaverde							3929		Depth Casing Shoe		
	Perforations							4859				
	3929 - 4605 TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE				CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
	13-3/4"				, 32.30#			3 0 5		250		
	8-3/4"			7"	23.00#			2592		265		
	6-1/4"			4-1/2"	9.50#		 	4859		250		
				2-1/16				4553		i - was be equal to or exceed top allow		
v.	TEST DATA AND REQ	UES	T FO	OR ALLO	WABLE (Test must be a	ifter recovenith	ery of total volu for full 24 hours	ime of load oll d r)	and must be equal to or exceed top allow-		
	OIL WELL							Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To	Tanks	•	Date of 16								
	Length of Test		Tubing Pressure				Casing	Pressure	105	WIERY		
	Length of 1 est				_		137					
	Actual Prod. During Test			Oil-Bbls.			Water - E	Bble.	/ RLV	1090		
										R251980 R251980		
									I VS	Biddie of Sound wage		
	GAS WELL			Length of	Tool		Bbls. C	Condensate/MMC	F OIL	Sequity of Condensate		
	Actual Prod. Test-MCF/D			Length of	3 hours				10.	Dis		
	855 Testing Method (pitot, back			Tubing Pre	sawe (Shut		Casing	Pressure (Shu	-in)	Choke Sie		
	Back Pressure			1.22	560	•	l			3/4"		
										TION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE							1	APR 25	1980		
	I hereby certify that the rules and regulations of the Oil Conservation					Conservation	A No T					
	I hereby certify that the rules and regulations of the information given Commission have been compiled with and that the information given commission have been compiled the heat of my knowledge and belief.					rmation given re and belief.	BY_	BY Original Signed by FRANK T. CHAYEZ				
	Commission have been complied with and that the intolliation gives above is true and complete to the best of my knowledge and belief.						TITLE SUPERVISOR DISTRICT # 3					
	1 1						TITLE					
							This form is to be filed in compliance with RULE 1104.					
	Kenneth E. Roddy Senneth E. Wally						This form is to be fited a recurrence of the deviation of this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation					
(Signature)						well,	well, this form must be accompanied by a table. tests taken on the well in accordance with RULE 111. tests taken on the well in accordance of the filled out completely for allow-					
•	Production Supe	erin	nten	dent			·	All sections of this form must be filled out completely to silve				
	(Title)						able	able on new and recompletes working for charges of owner.				
							H	Eill out out	Sections 1. r	6: 400: "."#		
	April 23, 1980						well	name or numb	er, or transpor	I. III, and VI for change of condition ten or other such change of condition		
	April 23, 1980		(De	ate)			well	Fill out only name or numb Separate Formulated wells.	er, or transpor	ter, or other such change of condition t be filed for each pool in multipl		