

OIL CONSERVATION COMMISSION  
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE April 25, 1980

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated April 25, 1980  
for the Superior Energy Corp. Miner State Com. 1A D-16-29N-9w  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank S. Dewey

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>SUPRON ENERGY CORPORATION</b>		County <b>San Juan</b>	Date <b>4-22-80</b>
Address <b>P.O. Box 808, Farmington, New Mex.</b>		Lease <b>MIMS STATE COM.</b>	Well No. <b>1-A</b>
Location of Well <b>D</b>	Unit <b>16</b>	Township <b>29 North</b>	Range <b>9 West</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Pictured Cliffs</b>		<b>Mesaverde</b>
b. Top and Bottom of Pay Section (Perforations)	<b>2269 - 2357</b>		<b>3929 - 4605</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

Yes	No
<input checked="" type="checkbox"/>	<input type="checkbox"/>

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Amoco Production Co. - 501 Airport Drive, Farmington, New Mexico 87401**

**El Paso Exploration Co. - P.O. Box 289, Farmington, New Mexico 87401**

**Simmons ET AL - c/o A. B. Geren, Jr., Box 1469, Farmington, New Mexico 87401**

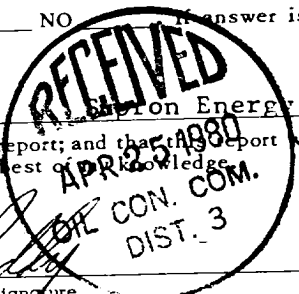
**Southland Royalty Co. - P.O. Drawer 570, Farmington, New Mexico 87401**

**Tenneco Inc. - 720 S. Colorado Blvd., Denver, Colorado 80222**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_ If answer is yes, give date of such notification **April 24, 1980**

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Supron Energy Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth E. Roddy*  
Kenneth E. Roddy  
Signature



\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

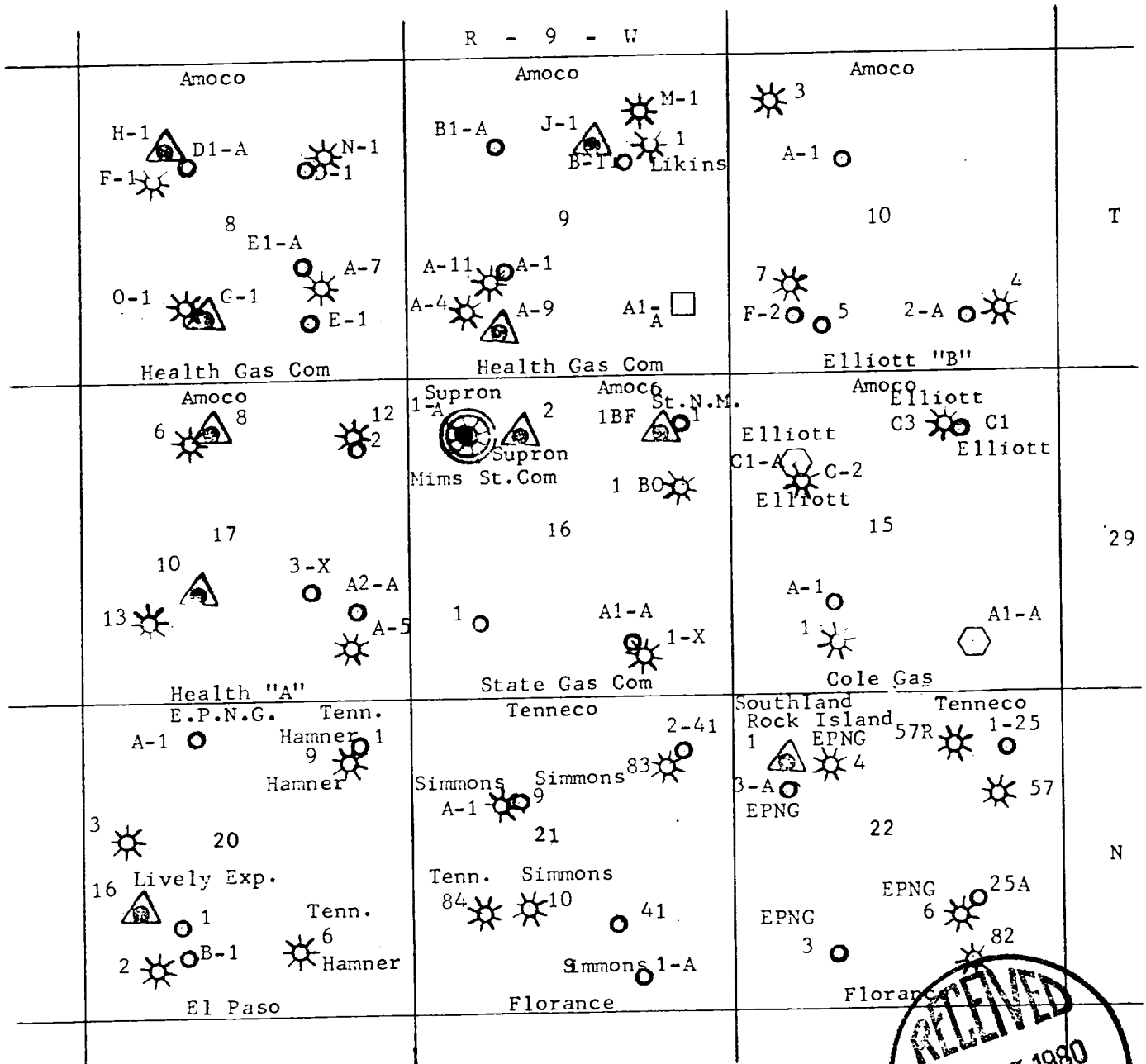
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the pools, the application for approval of the same should be filed simultaneously with this application.

# OFFSET OPERATOR'S PLAT

SUPRON ENERGY CORPORATION

WELL NAME: MIMS STATE COM NO. 1-A

LOCATION: 925 Feet from the North line and 855 feet from the West line of Section 16, Township 29 North, Range 9 West, N.M.P.M., San Juan County, New Mexico.



Proposed Pictured Cliffs and Mesaverde Dual



Mesaverde



Dakota



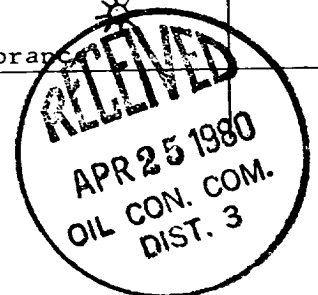
Pictured Cliffs



Mesaverde - Mancos



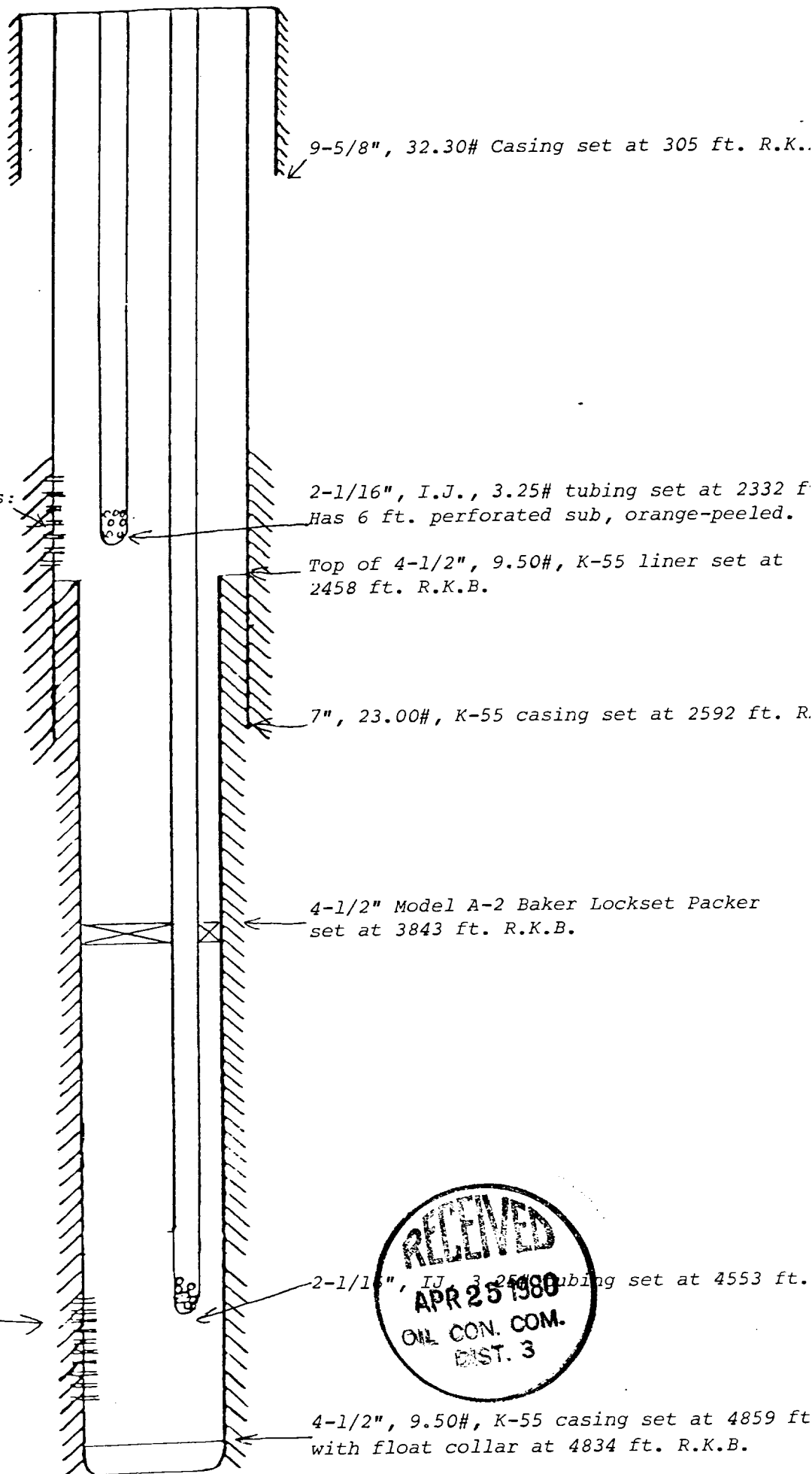
Pictured Cliffs - Mesaverde



SUPRON ENERGY CORPORATION  
Mims State Com No. 1-A  
925 ft./N ; 855 ft./W line  
of Sec. 16, T-29N, R-9W  
San Juan County, New Mexico

Pictured Cliffs perforations:  
2269 - 2357 (12 holes)

Mesaverde perforations:  
3929 - 4605 (37 holes)



OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)

STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Gene Longacre, being first dually sworn according to law upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity of District Manager and as such as its authorized agent.

That on March 28, 19 80, he personally supervised the setting of a 4-1/2" Baker Model A-2 Lockset in Supron Energy Corporation's  
(Make and Type of Packer) (Operator)

Mims State Com Well No. 1-A, located in Unit letter D  
Section 14, Township 29 North, Range 9 West,  
N.M.P.M., San Juan County, New Mexico.

That said packer was set at a subsurface depth of 3843 feet, said depth measurement having been furnished by Supron Energy Corporation

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as to prevent any movement of fluids across the packer.

Baker Packers  
Company

Gene Longacre  
Its Agent

Subscribed and sworn to before me this the 23rd day of April, 1980

Betty Stuart  
Notary Public

My Commission Expires: August 25, 1980