		1 _	
DISTRIBUTION			
SANTA FE			
FILE			
y.\$.G. <b>\$.</b>			
LAND OFFICE			
TRANSPORTER	OIL	]	
	GAS		
OPERATOR			
PROBATION OFFICE			1

Drilling & Production Engineer

301 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Porm C-104
Supersedes Old C-104 and C-11
Elfective 1-1-65

LAND OFFICE	AUTHORIZATI		13, 0,(1	OIL AND NA	TORAL O			
TRANSPORTER OIL								
OPERATOR GAS							** *	
PRORATION OFFICE			· 			· · · · · ·	<del></del>	
Southern Union Explor	ration Company			•	•			
					750			
1217 Main Street, Su	ite 400, Texas	Federal B	Ido., D	Other (Please e	as /52		· <del></del>	
Reason(s) for liling (Check proper box)	Change in Transpor	ter of:				or and address		
New Well Recompletion	OII	Dry Gas	· 💷	Change of	ορειατ	o, dila addicas	•	
Change in Owrership	Casinghead Gus	Conden	,	0 N C	al Funn	occupy Pldg	V 5+h FI	
If change of ownership give name S	UPRON Energy Co	rporation		as, Texas	75231	essway, Bldg.		
DESCRIPTION OF WELL AND I	EASE Well No.; Pool Non			·	ind of Leas		Leose No.	
Mims State Com		o Mesavero				er F•State B-108 0-6		
Location				·				
Unit Letter D : 925	Feet From The	North Lin	• and	855	Feet From	The West		
Line of Section 16 Tow	mship 29N	Range	9W	, NMPM,	· <del>-</del> · · · · ·	San Juan	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND N	ATURAL GA	.S			·		
Name of Authorized Transporter of Oil	or Condensate	· <b>K</b>	V33:622 (		•	ved copy of this form is	to be sent)	
Plateau, Inc. Name of Authorized Transporter of Cas	singhed Gas or Dr	ry Gas V	Yqquese	08, Farmin Give address so	which appro	ved copy of this form is	to be sent)	
Southern Union Gatheri		<del>~</del> .				ig., Dallas, T	( 75270	
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw			tually connected				
If this production is commingled wit	th that from any other l	lease or pool,	give com	ningling order	numbert			
COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same F	es'v. Diff. Res	
Designate Type of Completion	. i	! Freed	Total De	nth	<u> </u>	P.B.T.D.		
Date Spudded	Date Compl. Ready to I	-rou.	1.5.2.2	<b>,</b>			•	
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing For	mation	Top Gil/Gas Pay		Tuking Depth			
Perforations			1			Depth Casing Shoe	•	
						<u> </u>		
	TUBING,		D CEMEN	TING RECORE		SACKS C	EMENT	
HOLE SIZE	CASING & TOB	110 0122	1					
			1			<del></del>	·	
	1		<del></del>			<u>i</u>		
. TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a able for this d	lepth or be j	for full 24 hows,	,	land must be equal to t	r exceed top allo	
OIL WELL Date First New Oil Frum To Tanks	Date of Test		Product	ng Method (Flow	, pump, gas	lift, etc.)		
	Tubing Pressure		Casing	Pressure,		Choire Size	<del></del>	
Length of Test	1.000	·	1					
Actual Prod. During Test	OII-Bbis.	· •.	Woter-B	lbis.		Gcs-MCF		
		•	•	•	<del>-</del> ·	IAN	28 1981	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	<del></del>	Bbls. C	oncenegie/MMCI	<u> </u>		ON. COM.	
·		<u> </u>	1 Carlos	Fressure (Shut-	-101	Cheke Size	1ST. 3	
Teating Method (puot, back pr.)	Tubing Pressure (Shu		Caling		·		1011	
I. CERTIFICATE OF COMPLIAN	i <b>CE</b>			OIL (	2	ATION COMMISS		
I hereby certify that the rules and	testage of the Oil	Conservation		ROVED		28 1981	19	
I hereby certify that the rules and Commission have been complied above is true and complete to th				Griginal S		ANK T. CHAVEZ	45-54	
above is true and complete to the	te pear of my whomis-		TITL		ى دۇرۇپى دىرى ئىلىنى	SUPERVISOR DISTRI	V-A-WIND	
	11/	1	4			n compliance with R	TO THE SHAPE	
11 on All	Kha len	15	#		(11	anable for a newly d	rilled or deeper	
Onilling & Producti	neive)	<u> </u>	- 11		well in accom	penied by a tabulation	111.	

All sections of this form must be faled out completely for allead on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditions.