Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

STATE OF NEW MEXICO

E	RGY AND MINERALS D	EPA	RTI	MEN
	DISTRIBUTION			
	SANTA FE			
	**************************************			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PROBATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator Southern Union Exp	loration Company							
Address P. O. Box 21	07400							
Reason(s) for filing (Check proper box		Other (Please	explain)					
New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	<del></del>						
If change of ownership give name	·							
and address of previous owner								
DESCRIPTION OF WELL AND Legase Name Mims State Com	Vell No. Pool Name, Including Fo 1-A Blanco Mesar		Kind of Lease State, Federal	or Fee State		Legee No. 10870-6		
Location	Feet From The North Line	and 855	Feet From T	he West				
		9 West , NMPN	_	an Juan		County		
Line of Section 10	wmship 29 North Range	7 11000						
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1420 Bloomfield, NM 87413						
Conoco Inc. Surface	Transportation	P. O. Box 142 Address (Give address	0 Bloomi:	ed copy of this	orm is to be	sent)		
Name of Authorized Transporter of Co Sunterra Gas Gatheria		P. O. Box 264	00 Albu	querque, N				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	n				
give location of tanks.		give commingling orde	r number:					
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	New Well Workover	Deepen	Plug Back S	ame Res'v.	Diff. Res'v.		
Designate Type of Complete	- O.1 C.1.			! !	i	L		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations		1		Depth Casing	Shoe			
	TUBING, CASING, AND	CEMENTING RECO	RD	J				
HOLE SIZE	CASING & TUBING SIZE	DEPTH	ET	SAC	KS CEMEN	iT		
				Ţ <u></u>				
					-1	eed top allow		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of term volenth or be for full of hou		19 3. 111				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method Flo	MAY 0 0 10	07				
Length of Test	Tubing Pressure	Casing Pressure	MAYZUIJ	Choke Size				
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	<del>L CON.</del> DIST. 3	-Gde MCF	<del></del>			
			D191. 6	<u> </u>				
GAS WELL		1		Gravity of Co	ndensate			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of oc				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
CERTIFICATE OF COMPLIA	NCE		CONSERVA *	TION DIVISI	DN A) 🌣 ji	1927		
I hereby certify that the rules and Division have been complied wi	APPROVED Srank was							
Division have been complied wi above is true and complete to t	the heat of my knowledge and belief.	SUPERVISOR DISTRICT # 3						
	TITLE	to be filed in	compliance wi	th RULE 1	104.			
- Chi	····· · · · · · · · · · · · · · · · ·	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Office Sup	All sections of this form must be filled out completely for allow able on new and recompleted wells.							
•		11		TV hear tit t	IOT CHENE	0: 0411		

(Title) May 26, 1987

(Date)