

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF 078201	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd. Denver, Colorado 80222						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1070' FNL & 1090' FEL, Unit A At top prod. interval reported below At total depth _____						7. UNIT AGREEMENT NAME _____	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Florance	
15. DATE SPUDDED 7/9/79						9. WELL NO. 61R	
16. DATE T.D. REACHED 7/12/79						10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs	
17. DATE COMPL. (Ready to prod.) 7/31/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-29-N, R-9-W	
18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 6275' GL						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD _____						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3051'		21. PLUG, BACK T.D., MD & TVD 2997'		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY → 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2920-2942 (Pictured Cliffs)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR, Density - Nuetron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		183'		12 1/4"	
4 1/2"		10.5#		3049'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/4"		2901'					
31. PERFORATION RECORD (Interval, size and number)							
72 Holes from 2920' to 2942'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2920-2942				300 gal. 15% DI MCA			
				500 gal. 15% MCA			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) w.o. pipeline Shut-In--connection	
DATE OF TEST 8/9/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. _____		GAS—MCF. Q=1273		WATER—BBL. _____		GAS-OIL RATIO _____	
FLOW. TUBING PRESS. 84		CASING PRESSURE 268		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) _____	
OIL—BBL. _____		GAS—MCF. AOF=1585		WATER—BBL. _____		OIL GRAVITY-API (CORR.) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold pending hook-up						TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS two copies of electric logs forwarded by Dresser Atlas							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Carley T. Patton</i>		TITLE Administrative Supervisor				DATE 8/14/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

TMMACC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Pictured Cliffs	2916	2945	sand, gas	Ojo Alamo	1798
				Kirtland	1960
				Fruitland	2680