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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II 20. Drawer DD, Artesia, NM 88210	C	P.O. Bo ta Fe, New Mo	ox 2088 exico 8750	4-2088					
NSTRICT III OO Rio Brazos Rd., Aztec, NM 87410		•			7471011	1			
AND RIO DIANG RO., MARCE, PRIN 1974A	REQUEST FO	OR ALLOWAE NSPORT OIL	BLE AND A	UTHORI URAL GA	ZATION . AS				
perator	IO INAL	VSFORT OIL	- VIAD IAVI	OI IAL CI	Well /	Pl No.			
Amoco Production Com	3004523547								
Address 1670 Broadway, P. O.	Roy 800 Denve	r Colorad	o 80201						
Reason(6) for Filing (Check proper box		i, colorad		r (Please expla	in)				
New Well		Fransporter of:	<u> </u>	, , ,	•				
Recompletion	· · · · ·	Dry Gas							
hange in Operator	Casinghead Gas 🔲	Condensate [
change of operator give name Te	nneco Oil E & P	, 6162 S.	Willow, I	Englewoo	d, Colo	ado 80	155		
I. DESCRIPTION OF WEL	L AND LEASE								
Lease Name	Well No. Pool Name, Include			ng Formation			Lease No.		
FLORANCE	61R BLANCO (PIC			TURED CLIFFS) FEDEI			RAL 29004202		
Location A	. 1070	Feet From The FN	L e.	1090	F-	at Emm The	FET.	Lin-	
Unit Letter A							.1		
Section 12 Town	thip29N	Range9W	, NN	IPM,	SAN J	JAN		County	
II. DESIGNATION OF TRA	NSPORTER OF OU		RAL GAS						
Name of Authorized Transporter of Oil	or Condens	ate (X)	Vogtess (Cline	address to wi	ист аручочеа	capy of this j	OF M 15 10 DE 31	<i>:</i>)	
Name of Authorized Transporter of Car	inghead Gat	or Dry Gas [X]	Address (Give	oddress to wi	ich approved	copy of this f	orm is to be s	eni)	
EL PASO NATURAL GAS C		تم بــ	II	X 1492,					
If well produces oil or liquids,		Twp. Rge.	is gas actually						
ive location of tanks.	ill		<u> </u>						
this production is commingled with the V. COMPLETION DATA	at from any other lease or p	ool, give comming	ling order numb	er:					
Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		_1	
Allow of Bushing Founding		Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation									
l'erforations						Depth Casir	ng Shoe		
	TUBING.	CASING AND	CEMENTIN	NG RECOR	.D	.!			
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQU	EST FOR ALLOWA	BLE	J			J			
OIL WELL (Test must be after	r recovery of total volume o	of load oil and mus	t be equal to or	exceed top all	owable for thi	depth or be	for full 24 hor	ers.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, p	ump, gas lýt, i	tc.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
						Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.						
GAS WELL			-l						
Actual Prod. Test - MCI/D	Length of Test		Bbls. Conden	Bbis. Condensate/MMCF			Gravity of Condensate		
<u></u>		The second secon					Choke Size		
esting Method (pitot, back pr.)	Tubing Pressure (Shut	Casing Pressure (Shut-in)			CHORE SIZE				
VI. OPERATOR CERTIF	CATE OF COMP	LIANCE		N. CC:	1000	ATION	DIVIO:		
I hereby certify that the rules and re	gulations of the Oil Conserv	vation		OIL COI	12FHA	AHON	ופועוח	אוכ	
Division have been complied with a	nd that the information give		11		ı	80 YAN	1020		
is true and complete to the best of a	ny knowledge and belief.		Date	Approve	ed	MAI UU	1707 8		
(1 4 21.	noton		11		3.) d	·/		
J. J. 0100	you		∥ By_				* O TO * O T	7 4	
Signature J. L. Hampton	Sr. Staff Admin	. Suprv			SUPERY	ISION D	ISTRICT	# 3	
Printed Name		Title 330-5025	Title						
Janaury 16, 1989	and the second second second second	phone No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.