HO. UF COPIES RECE	6			
DISTRIBUTIO	,			
SANTA FE				
FILE		1		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	17		
OPERATOR	2			
PRORATION OF				
Operator Tenneco 0	mpa	ny		
Address				

	DISTRIBUTION SANTA FE FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Etfective 1-1-55		
	U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR 2 PRORATION OFFICE	API 30045-23548				
	Tenneco Oil Company					
	Address					
	720 S. Colorado Blvd., Denver, CO. 80222 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1	Change in Transporter of:				
	Recompletion	OII Dry Gas				
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner		<u> </u>			
	DESCRIPTION OF WELL AND	CRIPTION OF WELL AND LEASE *SF-080246				
11.	Lease Name	Pase Name Well No. Pool Name, Including Formation Kind of Lease Lease				
	Florance	57R Blanco Pictur	ed Cliffs State, Federa	al or Fee Federal *		
	Unit Letter B : 790 Feet From The North Line and 1750 Feet From The East					
	Line of Section 22 Tox	waship 29N Range 9	W , _{NMPM} , San Ju	dn County		
III.	DESIGNATION OF TRANSPOR	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate XX Address (Give address to which approved copy of this form is to be sent)				
	Permian Corporation	or condensate MA	1700 Broadway, Denve	r, CO. 80290		
	Name of Authorized Transporter of Cas	e of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approx				
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990, Farminton, Is gas actually connected?			
	If well produces oil or liquids, give location of tanks.	B 22 29N 9W	No	ASAP		
		th that from any other lease or pool,	give commingling order number:			
IV.	V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res					
	Designate Type of Completion	_ 1	Total Depth	P.S.T.D.		
	Date Spudded 7/1/79	Date Compl. Ready to Prod. 8/2/79	2479'	2411'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5809 GL	Pictured Cliffs	2305'	2401 Depth Casing Shoe		
	1 -	92 holes from 2305' to 2389'				
			DEPTH SET	SACKS CEMENT		
	12 1/4"	CASING & TUBING SIZE 8 5/8"	189	160		
	7 7/8"	4 1/2"	2479'	650		
		1 1/4"	2401 '			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ter recovery of total volume of load oil and must be equal to or exceed top all			
•	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift, etc.)			
Date First New On Your Paris Steel						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas Mar		
				Alipaci		
	GAS WELL			AUGREIS		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CALARILLE CONTROLS		
	7269 Testing Method (pitot, back pr.)	3hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke 120		
	back pressure	580	725	3/4		
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
de la constante de la constant			Original Signed by A. R. Kendrick			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BV			
			SUPERVISOR DISTRICT 第 3			
			This form is to be filed in compliance with RULE 1104.			
	Carley Va	Meno	realization acquest for allowable for a nawly drilled or deepen			
(Signature)			well, this form must be accomp	well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		
	Administrative Supervisor 8/21/79		All sections of this form must be filled out completely for allo able on new and recompleted wells.			
			Fill out only Sections I. II. III, and VI for changes of own- well name or number, or transporter, or other such change of condition			
	(D)	ate)	well name or number, or numbers or the filed for each pool in multip			

Fill out only Sections I. II. III. and VI for changes of own-well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple opposition of the conditions.