NO. OF COPIES RECEIVED	5	_					30-1	045-23560	
DISTRIBUTION			NEW	MEXICO OIL CONSE	SSION	Form C-101			
ANTA FE	-/-						Revised 1-1-		
TILE	4	7		·			1 1	e Type of Lease	
	ححا	4					STATE	FEE X	
AND OFFICE	/ -	-					.5, State Oil	& Gas Lease No.	
PERATOR							mm	mmmm	
APPI ICATI	ON F	OR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK	, 	<u> </u>		
. Type of Work		0.(Divide, Deer Eit,	OK I EGO BITON		7. Unit Agre	eement Name	
DRILL X	₹].			DEEPEN	D.	LUG BACK	,		
Type of Well	<u> </u>			DEELEN [TOG BACK	8. Farm or 1	8. Farm or Lease Name	
OIL GAS X OTHE			£ R		ZONE X MULTIPLE ZONE		Arch	Archuleta Gas Com "A'	
Name of Operator							9. Well No.		
AMOCO PRODUCTION	COME	PANY						3E	
Address of Operator								10. Field and Pool, or Wildcat	
501 Airport Drive Farmington, NM 87401								sin Dakota	
Location of Well	TER	<u> </u>	LOC	ATED 1800 F	EET FROM THES	outh	NE ()		
D 1120 FEET FROM		₽~	et ··	5 05 555 5	20M	O1.1			
D 1120 FEET FROM	THE	۲۱۱۲	st LIN	E OF SEC.	WP. 29N RGE.	7777777	12. County		
							San J		
414141416	1111	11111	//////	<i>HHHHHH</i>	HHHHH	<i>HHHH</i>	Timm	11111111111	
	IIII								
	1111	1111	11111		9. Proposed Depth	19A. Formo	ition	20. Rotary or C.T.	
	IIII				6700'	Dak	ota	Rotary	
· .	Clevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contrac	etor	22. Approx	x. Date Work will start	
5581' GL				tewide Unknown				/13 <u>/</u> 79	
•			Р	ROPOSED CASING AND	CEMENT PROGRA	M			
SIZE OF HOLE	1 61	7 F O F	CASING	WEIGHT PER FOOT	L SETTING DE	TH SACKS	OF CEMENT	T FST TOD	
12-1/4"	31,2	SIZE OF CASING		24#	SETTING DEF	<u> </u>	OF CEMENT	EST. TOP Surface	
7-7/8"	+-		/2"	10.5#	6700 '		S5 sx	Surface	
7 770	+		15	10.5"	10.5% 8700) 3 <u>x</u>	burrace	
Amoco proposes to well will be dril drilled to TD wit on open hole logs out prevention wi	led tha . C	to th low s Copy o	e surfa olids n f all l loyed;	ace casing poin nondispersed mu logs will be fi see attached d	t using nati d system. C led upon com rawing for b	ve mud. completion pletion. lowout pr	The well was design was Amoco's seventer de	will then be ill be based standard blow-esign.	
Upon completion t	he w	ell l	ocation	ı will be clean	ed and the r	eserve pi	t filled a		
Gas produced from	thi	s wel	l is de	edicated to El	Paso Natural	Gas Comp	any.	WHY COSTS	
					APPROVA	IL VALO		10 0 OH	
· ·					FOR SU DA			7000	
					DRILLING C			Mr. Color.	
					0-1	7-79		/ July Olis	
					EXPIRES	17-79	, 		
				PROPOSAL IS TO DEEPEN O		TA ON PRESENT	PRODUCTIVE ZONE	E AND PROPOSED NEW PRODUC	
reby certify that the informat				olete to the be st o f my k	nowledge and belief.				
Original Strand By				Diatrick Engineer				5 10 5 1 7 0	
ned B. C. Phili	<u>w.LL</u>			Title District	Engineer		Date	5/25/79	
(This space for	r State	Use)							
7	1-		/			DIST "	A A A	V 0 0 4070	
PROVED BY <u>Iranh</u>	<u></u>	$\bigcirc \times$	we	TITLE DEPUTY GIL	r gas inspector,	DIST. #3	_ DATE_MA	Y 2 9 1979	
NDITIONS OF APPROVAL, I	IF ANY	/:	0						