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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Archuleta Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 3E
4. Location of Well UNIT LETTER I 1800 FEET FROM THE South LINE AND 1120 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Procedure <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 10-22-79. Pressure tested casing to 4000#, held okay. Total depth is 6814' and plugback depth is 6793'.

Perforated from 6778' to 6788' with 2 spf, total of 20 holes. Flowed well and squeezed off perfs.

Perforated from 6728' to 6744' with 2 spf, total of 40 holes. Sand water fraced with 59,950 gallons frac fluid and 28,200# of sand.

Released completion unit on 11-7-79.

Completion operations commenced again on 11-14-79.

Perforated from 6482'-6596' with 2 spf total of 52 holes. Sand water fraced with 32,500 gallons of frac fluid and 31,500# of sand.

Swabbed well and released rig on 11-15-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
F. E. SVOBODA

SIGNED _____ TITLE Dist. Adm. Supr. DATE 11-28-79

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE NOV 30 1979

CONDITIONS OF APPROVAL, IF ANY: