

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Archuleta Gas Com "A"
8. Well No. #13E
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201
4. Well Location Unit Letter <u>I</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>1120</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>29N</u> Range <u>9W</u> NMIM San Juan County

10. Elevation (Show whether DF, RXB, RT, GR, etc.) 5581'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>cement squeeze</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has repaired the subject wells casing leak using the following procedures:

1. Run temperature survey from 300' to 2700'. Open bradenhead and allow to flow to pit for 30 minutes, rerun temperature survey.
2. Shoot fluid level, take gas sample from bradenhead. Spot 2 sks sand on RBP.
3. Shoot squeeze holes at 2558'-2560' w/4 SPF. TIH W/pkr set at 2095'. squeeze with 100 sks Class G Colorado tail cmt, displace w/ 2 3/4 BBLs water. Preesure test casing to 1000#. WOC.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supr. DATE 5/13/91  
TYPE OR PRINT NAME John Hampton

TELEPHONE NO. 303-830-5025

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAY 15 1991  
CONDITIONS OF APPROVAL, IF ANY: