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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Heath Gas Com "H"
3. Address of Operator 501 Airport Drive, Farmington NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>H</u> , <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5685' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set Production Casing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole from 330' to 2647' and set 7" intermediate casing at 2647' cemented with 350 sx Class B, 6% gel and 2# medium tuf plug per sx. Circulated 8 sx cement.

Drilled 6 1/4" hole to TD of 6917' and set 4 1/2", 11.60# production casing at 6917'. Cemented with 460 sx Class "B" Neat cement, 50:50 Poz, 6% gel, 2# medium tuf plug per sx, 0.2% friction reducer and 0.8% fluid loss additive. Tailed in with 100 sacks Class "B" Neat cement.

Released rig on 9-20-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED E. E. SVOBODA

TITLE Dist. Adm. Supr.

DATE 9-26-79

Original Signed by A. R. Kendrick
APPROVED BY _____

TITLE SUPERVISOR DISTRICT #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1979