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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Heath Gas Com "H"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>H</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5685' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Procedure <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 12-11-79. Total depth of well is 6920' and plugback depth is 6894'.
Perforated from 6780 to 6860' with 2 SPF, total of 26 holes. Sand water fraced 47,750 gallons of frac fluid and 43,250# of sand.
Perforated second stage from 6597 to 6712' with 2 SPF, total of 48 holes Sand water fraced with 60,000 gallons of frac fluid and 70,000# of sand.
Blew well clean and released rig on 12-16-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 1-9-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ DEPUTY CHAVEZ TITLE _____ DATE JAN 10 1980

CONDITIONS OF APPROVAL, IF ANY: