

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RISVR. ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fed ☒ 5. State Oil & Gas Lease No. 	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator 501 Airport Drive Farmington, NM 87401		8. Farm or Lease Name Heath Gas Com "H"	
4. Location of Well UNIT LETTER H LOCATED 1750 FEET FROM THE North LINE AND 840 FEET FROM THE East LINE OF SEC. 8 TWP. 29N RGE. 9W NMPM		9. Well No. 1E	
15. Date Spudded 9-5-79		10. Field and Pool, or Wildcat Basin Dakota	
16. Date T.D. Reached 9-20-79		12. County San Juan	
17. Date Compl. (Ready to Prod.) 12-16-79		18. Elevations (DF, R&B, RT, GR, etc.) 5685' GL	
20. Total Depth 6920		19. Elev. Casinghead	
21. Plug Back T.D. 6894		23. Intervals Drilled By Rotary Tools O-TD	
22. If Multiple Compl., How Many		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6597-6712', 6780-6860', Dakota		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction-SP-GR, FOC-CNL-GR, FDC-GR, SNP-GR		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24.0#	327	13-3/4"
7"	20.0#	2647	8-3/4"
4-1/2"	11.6#	6917	6-1/4"
CEMENTING RECORD		AMOUNT PULLED	
270 SX		20 SX	
350 SX		8 SX	
560 SX		----	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			6841
			None
31. Perforation Record (Interval, size and number) 6597-6614', 6634-6638', 6682-6712', 6780-6784', 6786-6793', 6838-6848', 6854-6860', .4, 2 spf total of 74 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6597-6712'		60,000 gallons frac fluid and	
		70,000# sand	
6780-6860'		47,750 gallons frac fluid and	
		43,250# sand	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Flowing	
Date of Test		Hours Tested	
1-3-80		3 hours	
Choke Size		Prod'n. For Test Period	
.75		Oil - Bbl.	
		Gas - MCF	
		296	
Flow Tubing Press.		Water - Bbl.	
190		Oil Gravity - API (Corr.)	
Casing Pressure		Calculated 24-Hour Rate	
767		Oil - Bbl.	
		Gas - MCF	
		2366	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To be sold			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE Dist. Adm. Supvr. DATE 1-9-80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	820
T. Salt	T. Strawn	T. Kirtland-Fruitland	1920
B. Salt	T. Aloka	T. Pictured Cliffs	2205
T. Yates	T. Miss	T. Cliff House	3870
T. 7 Rivers	T. Devonian	T. Menefee	4085
T. Queen	T. Silurian	T. Point Lookout	4430
T. Grayburg	T. Montoya	T. Mancos	4580
T. San Andres	T. Simpson	T. Gallup	5700
T. Glorieta	T. McKee	T. Base Greenhorn	6544
T. Paddock	T. Ellenburger	T. Dakota	6593
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Permian	T. Permian	
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1920	2205	285	Fruitland				
2205	2380	175	Pictured Cliffs				
2380	4580	710	Mesaverde				
4580	6005	305	Gallup				
5700	6005		Dakota				
6593							