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NEW MEXICO OIL CONSERVATION COMMISSION
 APPROVAL AND
 FOR 90 DAYS OF USE
 DEPARTMENT OF REVENUE,
 EXPIRES 11-19-79

30-045-23725
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Infill DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Jaquez Gas Com "D"	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 1E	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER N LOCATED 1030 FEET FROM THE South LINE AND 960 FEET FROM THE West LINE OF SEC. 6 TWP. 29N RGE. 9W NMPM		12. County San Juan	
21. Elevations (Show whether DF, RT, etc.) 5649' GL		19. Proposed Depth 6764'	
21A. Kind & Status Plug. Bond Statewide		19A. Formation DAKOTA	
21B. Drilling Contractor Unknown		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start 9/15/79			

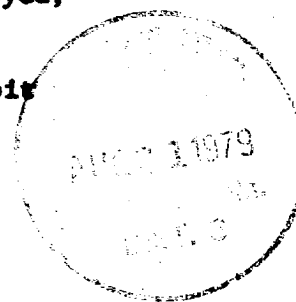
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3 #	300'	240 sx.	Surface
8-3/4"	7"	23 #	2559'	380 sx.	Surface
6-1/4"	4-1/2"	11.6 #	6764'	260 sx.	2409

A Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the intermediate casing point with a low solids nondispersed mud system and to TD with air. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is dedicated to El Paso Natural Gas Co.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B. E. FRANKEL Title District Engineer Date August 17, 1979

(This space for State Use)

APPROVED BY Frank J. Clary TITLE DEPUTY OIL CONSERVATION COMMISSIONER DATE August 21, 1979

CONDITIONS OF APPROVAL, IF ANY:

NWU R-2046