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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1(1)) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Jacquez Gas Com "D"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER N, 1030 FEET FROM THE South LINE AND 960 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5649' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAN: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set Production Casing <input type="checkbox"/>	

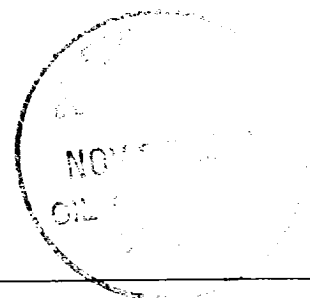
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 2541' and set 7" 20.0# intermediate casing on 10-22-79. Cemented with 400 sx class "B" Neat cement containing 50:50 Poz, 6% gel, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/4" hole to TD of 6821' and set 4-1/2", 11.60# production casing on 11-15-79. Cemented with 360 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

No DV tool was set in the above cementing programs.

Released rig on 11-15-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original E.E. Smith TITLE Dist. Adm. Supr. DATE 11-28-79

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 79 DATE 11-28-1979

CONDITIONS OF APPROVAL, IF ANY:

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C-102 and C-103
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SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Jaquez Gas Com "D"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>N</u> <u>1030</u> FEET FROM THE <u>South</u> LINE AND <u>960</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5649' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Procedure <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion procedures commenced on 12-31-79. Total depth of well is 6821' and plugback depth is 6785'.
Perforated two stages. The first interval was perforated from 6742' to 6750' with 2 SPF. Sand water fraced with 18,800 gallons of frac fluid and 44,700# of sand.
The second interval was perforated from 6635' to 6642' with 2 SPF. Sand water fraced with 99,266 gallons of frac fluid and 237,000# of sand. The 2-3/8" tubing was landed at 6761'.
Rig was released on 1-7-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Dist. Adm. Supvr.

DATE

1-28-80

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #3

DATE

JAN 29 1980

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