

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Heath Gas Com "J"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

15. Date Spudded 11-17-79
16. Date T.D. Reached 12-28-79
17. Date Compl. (Ready to Prod.) 2-7-80
18. Elevations (DF, RKB, RT, GR, etc.) 5703' GL
19. Elev. Casinghead
20. Total Depth 6860'
21. Plug Back T.D. 6841'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
6612-6792', Dakota
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction Electric-SP-GR, Compensated Density-Sidewall Neutron-GR
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	300'	12-1/4"	310	-----
7"	20.0#	2561'	8-3/4"	550	-----
4-1/2"	11.6#	6860'	6-1/4"	470	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6793	None

31. Perforation Record (Interval, size and number)

6612-6684', 6718-6792' with 2 SPF, total of 104 holes at .38 diameter.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6612-6684'	165,000 gal. frac fluid & 251,000# of sand
6718-6792'	23,000 gal. frac fluid & 79,000# of sand

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
ST
Date of Test 3-5-80
Hours Tested 3 hours
Choke Size .75
Prod'n. For Test Period
Oil - Bbl. 126
Gas - MCF
Water - Bbl.
Flow Tubing Press. 75
Casing Pressure 507
Calculated 24-Hour Rate
Oil - Bbl. 1006
Gas - MCF
Water - Bbl.
API (Corr.)
Test Witnessed By

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. E. SLOAN TITLE Dist. Adm. Supvr. DATE 3-26-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	915	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1125	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2160	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3815	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3960	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4360	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4530	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5645	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	6470	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6520	T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2160	2260	100	Pictured Cliffs				
3815	4530	715	Mesaverde				
5645	5945	300	Gallup				
6520	----	---	Dakota				