i	DISTRIBUTION ANTA FE / FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FFOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
ı.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE			30-045-23726
	Amoco Production Company Address			
		Change in Transporter of: Oil Dry G	Other (Please explain)	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
II.]	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	Formation Kind of L	ease Lease No.
	Heath Gas Com "J"	1E Basin Da	kota State, Fe	deral or Fee Fee
	Unit Letter FD ; 1820 Feet From The North Line and 1460 Feet From The West			
	Line of Section 9 To	waship 29N Range	9W , NMPM,	San Juan County
III. <u>1</u>	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
- 1	Name of Authorized Transporter of Oil or Condensate Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd, NE, Albuquerque, NM 8711 Address (Give address to which approved copy of this form is to be sent)	
1			P.O. Box 990, Farmington, NM 87401	
}-	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
L	give location of tanks,	F 9 29N 9W	No	Approximately 30 days
II IV. (this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
L	11–17–79	2-7-80	6860 '	6841'
E	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
L.	5703' GL	Dakota	6612	6793'
1	Perforations			Depth Casing Shoe
-	6612-6792 6860 TUBING, CASING, AND CEMENTING RECORD			6860'
\vdash	HOLE SIZE			
 -	12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
 	8-3/4"	9-5/8", 32.3#	3001	310 sx
 -	6-1/4"	7", 20.0# 4-1/2", 11.6#	2561' 6860'	550 sx
-	0-1/4	2-3/8"		470 sx
	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of pth or be for full 24 hours)	oil and must be equal to or exceed top allow

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure MAR 3 1 1980 Actual Prod. During Test Oil-Bhis. Water - Bbls. CON. COM.

GAS WELL DIST. 3 Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Bbls. Condensate/MMCF 3 hours
Tubing Pressure(Shut-in) 1006
Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Back Pressure 1640 1616 <u>.75</u>

APPROVED.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Administrative Supervisor (Title)

> 3-25-80 (Date)

SUPERVISOR DISTRICT # 3

MAR 3 1 1980

TITLE .

By Original Signed by FRANK T. CHAVEZ

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Conserts Forms C-104 must be filled for each most in multiple