5. Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

87410

DOO RIO Brazos Rd., Aztec, NM 87410	REQ					BLE AND L AND NA			NC				
Peraius AMOCO PRODUCTION COMPANY							Well API No. 300452372600						
Address P.O. BOX 800, DENVER,	COLORA	DO 8020	1										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in		ias I	□ X]	Oil	net (Please exp	olain)					
nd address of previous operator													
I. DESCRIPTION OF WELL Lease Name HEATH GAS COM J	AND LE	Pool Name, Includin BASIN DAKO			ing Formation OTA (PRORATED GAS)				(Lease Federal or Fe		Lease No.		
ocation D Unit Letter	790		. Feet From The			FNL 1040			_ Fee	t From The	FWL	Line	
Section 09 Townshi	p29	N	Range	. 9	W	, N	мрм,		SAN	JUAN		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casin, EL PASO NATURAL GAS CO well produces oil or liquids, we location of tanks.	ghead Gas	or Condensate X				Address (Give address to which approved				FARMINGTON, CO 87401 copy of this form is to be sent) , TX 79978			
this production is commingled with that	from any ou	her lease or	poot, gi	ive comm	ningl	ling order num	ber:						
V. COMPLETION DATA		Oil Well		Gas We	11	I New Well	Workover	I p		Diva Dank	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i_	Oas we	4	İ	WOLLOW	Deep		LINE DACK		Jan Kes v	
Date Spudded	Date Con	pl. Ready to	Prod.			Total Depth			i	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
efforations										Depth Casing Shoe			
HOLE SIZE	1	TUBING, CASING AND CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES IL WELL (Fest must be after t					musi						for full 24 hou	us)	
Pale First New Oil Run To Tank	Date of To	:st				Producing M	ethal (Flow, p	штр, даз	lýi, ei	c)			
ength of Test	Tubing Pressure					Casing Pressure				PoEst	AFIL))	
ctual Prod. During Test	Oil - Bbis.				Water - Bbis.	Willer - Bbls. UV				L 5 1990			
GAS WELL									11	CON.	DIV.		
ictual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				DIST 12			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Boing W. Whaley, Staff Admin, Supervisor Printed Name						OIL CONSERVATION DIVISION Date Approved JUL 5 1990 By 3 SUPERVISOR DISTRICT / 3 Title							
June 25, 1990				4280_ No.	_	me							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.