

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5314-1
7. Unit Agreement Name
8. Farm or Lease Name State Gas Com "A"
9. Well No. 1R
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive Farmington, NM 87401
4. Location of Well UNIT LETTER H 1530 FEET FROM THE North LINE AND 830 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 29N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5873' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Spud and Set Casing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-1/2" hole on 1-30-80 and drilled to 291'. Set 9-5/8", 32.3# surface casing at 291'. on 1-30-80 and cemented with 325 sx class "B" Neat cement containing 2% CaCl₂.
Drilled 8-3/4" hole to a depth of 2785'. Set 7", 20.0# intermediate casing at 2785' on 2-3-80 and cemented with 530 sx class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
Drilled 6-1/4" hole, with air, to a TD of 4925'. Set 4-1/2", 10.5# production casing at 4923' on 2-6-80 and cemented with 175 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
No. DV tool was run on the above cementing program.
Released the rig on 2-6-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

TITLE Dist. Adm. Supvr.

DATE 3-11-80

SIGNED

APPROVED BY Original Signed By FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE

MAR 13 1980

CONDITIONS OF APPROVAL, IF ANY: