

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED APR 21 1980 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	7. Unit Agreement Name
2. Name of Operator Amoco Production Company			8. Name of Lease Name State Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401			9. Well No. 1R
4. Location of Well UNIT LETTER <u>H</u> <u>1530</u> FEET FROM THE <u>North</u> LINE AND <u>830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> N.M.P.M.			10. Field and Pool, or Wildcat Blanco Mesaverde
11. Elevation (Show whether DF, RT, GR, etc.) 5873' GL		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Completion operations commenced on 3-17-80. Total depth of the well is 4923' and plugback depth is 4880'.
Perforated intervals from 4008' to 4872' with 2 SPF in .38" diameter, total of 30 holes.
Perforated intervals from 4565' to 4720' with 2 SPF in .38" diameter, total of 122 holes.
Sand-water fraced with 60,000 gallons of frac fluid and 108,000# of sand.
Perforated intervals from 4317' to 4406' with 2 SPF in .38" diameter, total of 178 holes.
Perforated intervals from 3961' to 4183' with 2 SPF in .38" diameter, total of 444 holes.
Sand-water fraced interval 3691' to 4183' with 46,061 gallons of frac fluid and 85,037# of sand.
Landed the 2-3/8" tubing at 4873'.
Swabbed well and released the rig on 3-24-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by E. E. SVC TITLE Dist. Adm. Supvr. DATE 4-17-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 23 1980

CONDITIONS OF APPROVAL, IF ANY: