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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name State Gas Com "A"
9. Well No. 1R
10. Field and Pool, or Wildcat Blanco Mesaverde

2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive Farmington, NM 87401

4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1530</u> FEET FROM THE <u>North</u> LINE AND <u>830</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM
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12. County San Juan

15. Date Spudded: 1-30-80	16. Date T.D. Reached 2-6-80	17. Date Compl. (Ready to Prod.) 3-24-80	18. Elevations (DF, R&B, RT, GR, etc.) 5873' GL	19. Elev. Casinghead
20. Total Depth 4923'	21. Plug Back T.D. 4880'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools → 0 TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4808-4872', 4565-4720', 4064-4183' Mesaverde				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES-GR CNP-CDL-GR				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	291'	13-1/2"	325 SX	
7"	20#	2785'	8-3/4"	630 SX	
4-1/2"	10.5#	4923'	4-1/2"	275 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4873'	None

31. Perforation Record (Interval, size and number) 4808-4816', 4865-4872', 4565-4574', 4582-4590', 4635-4646', 4670-4699', 4716-4720', 4064-4072', 4076-4084', 4095-4098', 4119-4126', 4155-4159', 4169-4183', 2 SPF, a total of 240, .38" holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4064-4183'	60,000 gal of frac fluid x
					108,000# of 20-40 sand
				4565-4872'	70,837 gal of frac fluid x
					127,504# of 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-8-80	Hours Tested 3 hours	Choke Size .750	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF 232	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 142 PSIG	Casing Pressure 437 PSIG	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF 1855	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	Test Witnessed By
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED E. E. SVORON	TITLE Dist. Adm. Supvr.	DATE 5-30-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1150</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1450</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2384</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4060</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4200</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4552</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1450	2384	934	Kirtland-Fruitland				
2384	2460	76	Pictured Cliffs				
4060	4200	140	Cliffhouse				
4200	4552	352	Menefee				
4552			Point Lookout				