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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Gutierrez Gas Com "B"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive Farmington, NM 87401

4. Location of Well
UNIT LETTER I LOCATED 1750 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE OF SEC. 4 TWP. 29N RGE. 9W NMPM

12. County
San Juan

15. Date Spudded 12-30-79 16. Date T.D. Reached 1-12-80 17. Date Compl. (Ready to Prod.) 2-14-80 18. Elevations (DF, RKB, RT, GR, etc.) 5603' GL 19. Elev. Casinghead
20. Total Depth 6894' 21. Plug Back T.D. 6851' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 6572-6778', Dakota 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Induction Electric-GR, Compensated Density-Sidewal Neutron-GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	282'	13-1/2"	300 sx	15 sx
7"	20.0#	2597'	8-3/4"	475 sx	-----
4-1/2"	11.6#	6894'	6-1/2"	520 sx	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6796	None

31. Perforation Record (Interval, size and number)
6572-6585', 6666-6684', 6755-6778' with 2 SPF, total of 89 holes at .38" diameter.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6572-6778' 148,000 gallons of frac fluid and 521,000# of sand

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test 3-6-80 Hours Tested 3 hours Choke Size .75 Prod'n. For Test Period Oil - Bbl. Gas - MCF 101 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 58 Casing Pressure 542 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 809 Water - Bbl. Gas - Oil Ratio
Test Witnessed By

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 3-26-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 950	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1170	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2205	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3880	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4015	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4445	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4560	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5710	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6525	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6565	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2209	2370	165	Pictured Cliffs				
3880	4560	680	Mesaverde				
6565	----		Dakota				