

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 60258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gutierrez Gas Com "B"
8. Well No. #1E
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201
4. Well Location Unit Letter <u>I</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>790</u> ' Feet From The <u>East</u> Line Section <u>4</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5603' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Abandon cathodic protection well</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure.

RECEIVED
JUN 7 1990
OIL CON. DIV.
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supr.</u>	DATE <u>6/5/90</u>
TYPE OR PRINT NAME <u>John Hampton</u>		TELEPHONE NO. <u>303-830-5025</u>

(This space for State Use)

Original Signed by CHARLES WILSON

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 07 1990

GROUND BED ABANDONMENT

WELL NAME: GUTIERREZ G.C.B-1E

LOCATION: S4-T29-R9

- 1) Weld 6 " dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to 260 ft.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 260 ft.

Hole Dia. _____ inches.
Casing Dia. _____ inches
Casing Length _____ ft. } UNKNOWN

* sacks of cement = $(\text{dia.})^2 \times 1.8$
where diameter is in inches

JAB.GRA

CORROSION CONTROL CO.

P. O. BOX 179 — PHONE 334-6361
AZTEC, NEW MEXICO 87410

ing Log (Attach Hereto). ☐

Completion Date February 24, 1984

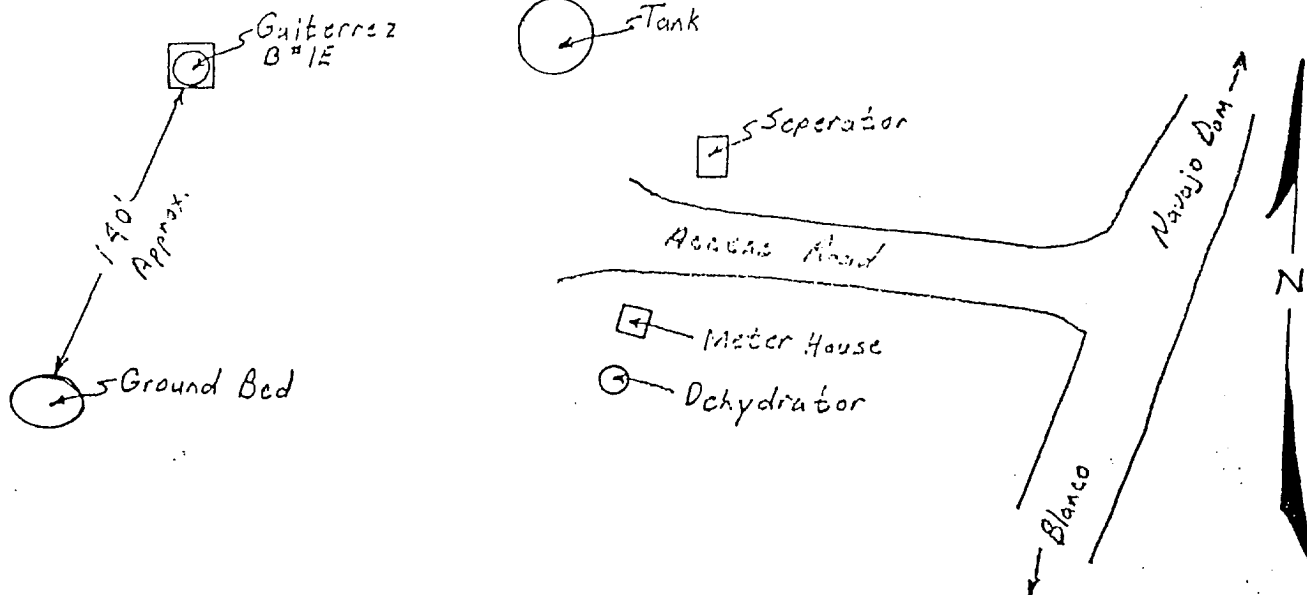
Well Name <u>Gutierrez B #1E</u>				Location <u>Amoco</u>					
Type & Size Bit Used								Work Order No. <u>17-01-04</u>	
Anode Hole Depth <u>260'</u>		Total Drilling Rig Time		Total Lbs. Coke Used <u>2300</u>		Lost Circulation Mat'l Used		No. Sacks Mud Used	
Anode Depth									
#1 <u>220'</u>	#2 <u>210'</u>	#3 <u>200'</u>	#4 <u>185'</u>	#5 <u>150'</u>	#6 <u>140'</u>	#7 <u>130'</u>	#8 <u>120'</u>	#9	#10
Anode Output (Amps)									
#1 <u>5.9</u>	#2 <u>5.3</u>	#3 <u>5.7</u>	#4 <u>4.5</u>	#5 <u>4.7</u>	#6 <u>5.3</u>	#7 <u>5.4</u>	#8 <u>5.3</u>	#9	#10
Anode Depth									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)									
#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Total Circuit Resistance									
Volts <u>12.3</u>		Amps <u>21.6</u>		Ohms <u>0.57</u>		No. B.C.P. Cable Used <u>1435 feet.</u>		No. 2 C.P. Cable Used	

Remarks: Pipe/soil Potentials close - 0.943V, Remote - 0.944V.
Insulated Union \approx 28 Ohms

All Construction Completed

Johnny L. Smith
(Signature)

GROUND BED LAYOUT SKETCH



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

019 FARMINGTON, N.M.

WELL API NO. 30-045-60258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gutierrez Gas Com "B"
8. Well No. 1E
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201
4. Well Location Unit Letter <u>I</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert cathodic protection well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company converted the cathodic protection well associated with the subject well to a monitor well as follows:

1. Drilled out to 318'.
2. Landed 4½" casing at 313.62'. Cemented with 60 sx Class B cement.
3. Drilled cement to 257'. Fell free to 313'.
4. Ran CCL & Gamma Ray from 311' to surface.

RECEIVED
JUN 24 1991
OIL CON. DIV.
DIST. 3

Please call Cindy Burton at 303-830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J.L. Hampton/CB

TITLE

Se. St. Admin. Supv.

DATE

6/7/91

TYPE OR PRINT NAME

J.L. Hampton

TELEPHONE NO.

830-5119

(This space for State Use)

Original Signed by **CHARLES GNOLSON**

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUN 24 1991

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004523752
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Gutierrez Gas Com "B"
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. 1E	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention Pat Archuleta	
P.O. Box 800 Denver Colorado 80201 303-830-5217		9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter I : 1670 Feet From The SOUTH Line and 790 Feet From The EAST Line Section 4 Township 29N Range 9W NMPM SAN JUAN County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Correction <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This to notify you that previous paper work on this well was filed with an incorrect API number.

Incorrect API # 3004560258.

Correct API # 3004523752.

RECEIVED
FEB 17 1997
OIL CONSERVATION DIVISION
SANTA FE, N.M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 02-17-1997
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 20 1997
CONDITIONS OF APPROVAL, IF ANY: