

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 So. Colo. Blvd., Denver, Colorado 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' FNL 800' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE) Report results of multiple completion or zone change on Form 9-330.

5. LEASE  
SF-079938  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jones ~~A~~  
9. WELL NO.  
#1 4  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 35; T29; R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6307' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/18/80

Tagged TOC at 7150. Drilled to PBTD at 7372' put csg. to 300 psi. Spotted 500 gals 7 1/2% DI, HCL over perfs. Perf'd Dakota (2 JSPF) 7140-7162', 7242-7244', 7272-78', 7304-06', 7318-7324', 7338-7340', 7364-72'. Break down with 1% KCL water. Breakdown pres. 2850 psi, 37 BPM at 3000 psi. Acidized with 1920 gals 15%HCL & 144 ball seales. Put acid down at 34 BPM & 2700 psi. Ball off complete. Fracd with 80,000 gals. 30# XL gel, 80,000 #20/40 sand & 25,000 #10/20 sand & 35 millicuries of radioactive sand. AIR: 55 BPM, AIP: 3000 PSI, ISIP: 2000 PSI, 15 min. SIP: 1600 PSI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Whitman TITLE Asst. Div. Admin. Mgr. DATE September 24, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC