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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PACIFICATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

"AMENDED"

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-63

I. Operator Tenneco Oil Company  
Address P.O. Box 3249, Englewood, CO 80155  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) change lease name from Jones #4  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lessee Name Jones A Well No. #1 Pool Name, including Formation Basin Dakota Kind of Lease State Lease No. 079938  
Location  
Unit Letter D : 800 Feet From The North Line and 800 Feet From The West  
Line of Section 35 Township 29N Range 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit: D Sec. 35 Twp. 29N Rge. 8W Is gas actually connected? No When ASAP

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil well ☐ Gas well ☒ New well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. ☐ Diff. Rest. ☐  
Date Spudded 8/11/80 Date Compl. Ready to Prod. 10/8/80 Total Depth 7465' P.B.T.D. 7372'  
Elevations (DF, RKB, RT, GR, etc.) 6307' gr. Name of Producing Formation Dakota Top Oil/Gas Pay 7140' Tubing Depth \_\_\_\_\_  
Perforations 7140-62', 7242-44', 7277-78', 7304-06', 7318-24', 7338-40', 7364-72' Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13-3/4" 9-5/8" 36# 372' 243  
8-3/4" 7" 23# 3500' 650  
6-1/4" 4-1/2" 10.5, 11.6 7452' 250, 150

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_  
GAS WELL  
Actual Prod. Test-MCF/D Q=1449 Length of Test 3 hrs. Bbls. Condensate/MMCF \_\_\_\_\_  
Testing Method (pucl, back pr.) Back Pressure Tubing Pressure (Shut-in) 2125 Casing Pressure (Shut-in) 2175 Choke DIST. 3 3/4"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Carley Watkins (Signature)  
Assistant Division Administrative Manager (Title)  
April 7, 1981 (Date)  
APPROVED \_\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT 7  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multi-comparted wells.