5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-076337 5 = 3 H 5 = 3 H
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
02020010.12	\$238 S Egi
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME & 2 2
1. oil gas	W. D. Heath "A"
well well other Wildcat	9. WELL NO. 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR	14 等 [ 表 ] 表 [ ] 表 [ ] [ ]
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ( ) ( ) ( ) ( )
below.)	NW/4 SW/4, Section 9, T29N, R9W
AT SURFACE: 1530' FSL x 980' FWL, Section 9,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same T29N, R9W	San Juan NM
AT TOTAL DEPTH: Same	14. API NO. (25.4) (2.4)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-23902
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
OURSES DE DESCRIPTION DE DESCRIPTION DE LA COMPANSION DE	5732' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	그 하는 사람들은 이 기가 되는 활동이 되는 것이 되는 활동이 되는 것이 되는 활동이 되었다.
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) Spud & Set Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Spudded a 15" hole on 1-16-80 and drilled to	nt to this work.)*
casing at 282' on 1-18-80 and cemented with	440 sx class "B" Neat cement conta
2% CaClo. Drilled a 12-1/4" hole to TD of 2	242'. Set 8-5/8", 24.0# producti
casing at 2215' on 1-26-80 and cemented with	1200' sx class "B" Neat cement co
222-10 -2 BM-2	

ning taining 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and 2% CaCl<sub>2</sub>. Tailed in with 100 sy class "B" Neat cement. with 100 sx class "B" Neat cement.

No DV tool was set on the above cementing program. Released the rig on 1-29-80.

Subsurface Safety Valve: Manu. and Type		RECEIVED
18. I hereby certify that the foregoing is Griginal Signad By SIGNED	true and correct TITLE Dist. Adm. Supvr. DATE	1 0:
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State office use)  TITLE DA	TE OCCEPTED FOR RECORD
	MOCO	FEB 21 1980

\*See Instructions on Reverse Side