OIST NIDUTION

OIL CONSERVATION DIVISION

P. O. BOX 2088

| | SANTA PE | SANTA FE, NEW | • | | | |
|------|---|---|--|--|--|--|
| | U.R.G.A. | DEDUTE CO. | D At LOWADLE | • | | |
| | TRANSPORTER OIL | AND KEUDEST FOR ALLOWABLE | | | | |
| J. | OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRODUCTION OPERATOR OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| | Amoco Production Company | | | | | |
| | Address 501 Airport Dr., Farmington, NM 87401 | | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | | | |
| | New Well Recompletion | Change in Transporter of: Oil Dry Ga | s | | | |
| | Change in Ownership | Caeinghead Gas Conder | 一一 | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| ! 7 | DESCRIPTION OF WELL AND I | EASE | | | | |
| | Lease Name | Well No. Pool Name, Including Fe | | i - | | |
| | W. D. Heath "A" | 14 Undesignated I | Farmington State, Fede | Federal SF076337 | | |
| | Unit Letter : : : : | Feet From The South Lin | e and 980 Feet From | n The West | | |
| | Line of Section 9 Tow | nahip 29N Range | 9W , NMPM, San | Juan County | | |
| Π. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which appr | roved copy of this form is to be sent) | | |
| | | · · · · · · · · · · · · · · · · · · · | | | | |
| | Name of Authorized Transporter of Cas | inghead Gas 🔲 or Dry Gas 🙀 | | roved copy of this form is to be sent) | | |
| | | | | P. O. Box 990, Farmington, NM 87401 | | |
| | If well produces oil or liquids, give location of tanks. | 1 1 1 | No | | | |
| | If this production is commingled with | h that from any other lease or pool, | give commingling order number: | | | |
| V. | COMPLETION DATA | Oll Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | | |
| | Designate Type of Completio | 1 | X | P.B.T.D. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | |
| | 1/15/80 Elevations (DF, RKB, RT, GR, etc.) | 4/3/8 Name of Producing Formation | Top Oil/Gas Pay | 2 35! Tubing Depth | | |
| | 5732' GL | Farmington | 1116' | 1528' | | |
| | Perforations | | | Depth Casing Shoe | | |
| | 1116'-1120', 1150'-1154', 1466'-1470', 1500'-1 | | 506' | | | |
| | | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | HOLE SIZE | 13 3/8" 54.5# | 284' | 440 | | |
| | 12 1/4" | 8 5/8" 32 # | 2247! | 1300 | | |
| | | 2 7/8" | 1528! | | | |
| ν. | | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load o epth or be for full 24 hours) | il and must be equal to or exceed top allow- | | |
| | OIL WELL, Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) | | |
| | | | Casing Pressure | I CIGHTS | | |
| | Length of Test | Tubing Pressure | Cashing Freedom | Medical disease | | |
| | Actual Prod. During Test | O11-Bbls. | Water-Bbls. | OIL CON. COM. | | |
| | | | | DIST. 3 | | |
| | Actual Prod. Tool-MCF/D | Length of Test | Bbls. Condensate/MMCF | Greylty (Condensal | | |
| | 2349 | 3 hrs. Tubing Pressur (Shut-in) | | | | |
| | Testing his thad (pitot, back pro) | · · · · · · · · · · · · · · · · · · · | Cosing Freesure (Shut-in) | Choke Sixe | | |
| | Back pressure CERTIFICATE OF COMPLIANCE | 445 PSIG | 472 PS IG OIL CONSERVA | ATION DIVISION | | |
| ł 1. | CERTIFICATE OF COST BURIOD | | MAY 1 1 1001 | | | |
| | hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given | | BY Original Signed by FRANK T. CHAVEZ | | | |
| | above is true and complete to the | best of my knowledge and belief. | BY Unginal Signer by The 3 | | | |
| | | | TITLE SUPERVISOR DISTRICT # 3 | | | |

Ή.

| Original Signed E. E. SVOBODA | Зу |
|-------------------------------|-----|
| (Signature |) . |

| | (Signatu | / # / · |
|----------|----------------|----------------|
| District | Administrative | Superviso |
| | | |

(Title) 5-8-81. 7(1) ((e)

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forces C-104 must be flied for each pool in multiply