

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-076337
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1530' FSL 980' FWL Sec. 9 T 29N R 9W Unit L		8. Well Name and No. W.D. Heath /A/ 14
		9. API Well No. 3004523902
		10. Field and Pool, or Exploratory Area Manzanares-Farmington
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

MIRUSU - 5/10/95. TOH. Lay down 1.25" tubing. TIH with 2.375" tubing. Tag 2060' cement with 375 sx 65/35 poz 2% gel. Cement plug from 2060' to 771 ft. WOC for 48 hrs. TIH. Tag cement at 771 ft. Plugback 335' - 12 ft with 110 sx Class B neat. Circulate 3 bbls cement to surface. Nipple down BOP. Cut off wellhead. Install P&A marker. RDMOSU - 5/15/95.

RECEIVED
JUN 1 9 1995
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
BLM
JUN 15 PM 12:41
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

06-14-1995

(This space for Federal or State office use)

Approved by

Title

APPROVED

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.