

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-080246	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155				8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1085' FNL 800' FEL "A" At top prod. interval reported below At total depth				9. WELL NO. 119	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T29N, R9W	
15. DATE SPUDDED 12/29/80		16. DATE T.D. REACHED 01/05/81		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 03/31/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5805'		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6909		21. PLUG, BACK T.D., MD & TVD 6878'		19. ELEV. CASINGHEAD ---	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6626-6852' Dakota		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNFD, DI/SFL CPL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.		Depth Set (MD)	
9-5/8"		36#		330'	
7"		23#		2900'	
4-1/2"		10.5#		6900'	
Hole Size		Cementing Record		Amount Pulled	
12-1/4"		250sx Class-B w/2% CACL ₂			
8-3/4"		300sx 65/35 POZ; 150sx CI-B			
6-1/4"		350sx BJ Lite; 150sx CI-B			
29. LINER RECORD		30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)	
4-1/2"		2730'		6900'	
Sacks Cement*		Screen (MD)		Size	
500sx				2-3/8"	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6626-34' 6816-22' 42' 84 holes		Depth Interval (MD)		Amount and Kind of Material Used	
6708-12' 6830-36'		6626-6852'		1700 gals 15% HCL 126 balls	
6762-66' 6848-52' 2 JSPF				80,000 gals 30# XL gel, 80,000#	
6780-84'				20/40 sand; 17,850# 10/20 sand	
6804-10'					
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Date First Production 03/31/81		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing		Well Status (Producing or shut-in) Shut-in	
Date of Test 03/31/81		Hours Tested 3 hrs.		Choke Size 3/4"	
Flow. Tubing Press. 57 psi		Casing Pressure 495 psi		Calculated 24-Hour Rate →	
Oil—BBL.		Gas—MCF.		Water—BBL.	
		1048			
Oil Gravity-API (CORR.)					
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Electric logs forwarded by Schlumberger		SIGNED <i>William J. H. H. H.</i>		TITLE Administrative Supervisor	
		DATE April 1, 1981		APR 20 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY *RB*

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis	Csg. Pt.	3876'	NO LOGS RUN ABOVE 2900'	Greenhorn	6499'	
Cliffhouse	3876'	4947'				
Mene fee	4047'	4428'				
Point Lookout	4428'	4700'				
Mancos	4700'	5774'				
Gallup	5774'	6570'				
Graneros	6570'	6620'				
Dakota	6620'	TD				