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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
Box 3249, Englewood, CO 80155
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 119	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal SF	Lease No. 080246
Location Unit Letter <u>A</u> : <u>1085</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>29N</u> Range <u>9W</u> , NMPM. <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22
	Twp. 29N	Rge. 9W
	Is gas actually connected? <u>No</u> When <u>ASAP</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 12/29/80	Date Compl. Ready to Prod. 03/31/81	Total Depth 6909'	P.B.T.D. 6878'					
Elevations (DF, RKB, RT, GR, etc.) 5805' gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 6626'	Tubing Depth 6626'					
Perforations 6626-34', 6708-12', 6762-66', 6780-84', 6804-10', 6816-22', 6830-36', 6848-52'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36#		330'		250sx			
8-3/4"	7" 23#		2900'		450sx			
6-1/4"	4-1/2" 10.5#		6900'		500sx			
	2-3/8"		6626'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		OIL CON. COM. DIST. 3	

GAS WELL

Actual Prod. Test-MCF/D 929	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1300 psi	Casing Pressure (Shut-in) 1300 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hilary H. Ketch
(Signature)

Administrative Supervisor
(Title)

April 1, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 21 1981, 19

BY Original Signed by RICHARD T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.