

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1085 800  
AT SURFACE: 1005' FNL 1520' FEL "B"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Commence drilling operations

5. LEASE

SF-080246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

119

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T29N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5805' gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/30/80 Spud 12 1/4" hole 12/29/80. Drill to 330'. Circ. TOH RU and run 8 jts (312') of 9-5/8" 36# csg set @ 330' Cmt. w/250 sx CL-B. w/2% CACL<sub>2</sub> Circ. cmt to surface PD WOC. TIH. PT BOP's to 1000 PSI for 15 mins. Held OK. Drilled shoe. Reduce hole to 8-3/4" drill ahead.  
1/1/81. Drill 8-3/4" hole to 2900'. Circ and cond hole. Change rams. RU and run 66 jts (2903') 7" 23# csg set @ 2900'. Cmt w/300sx 65/35 POZ w/3% gel. Tail in w/150sx CL-B w/2% CACL<sub>2</sub> PD. Good returns thruout. Set slips NUBOE. WOC. NU Blooie lines. Drill 25' cmt in shoe jt. PT to 1500 PSI for 1/2 hr. Displace water w/N<sub>2</sub> gas. Reduce hole to 6 1/4" drill ahead.  
1/6/81 Reached TD @ 6909 1/5/81.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Asst. Div. Adm. Mgr DATE January 21, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC