Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080246

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well   ☐ Gas Well   ☐ Other

2. Name of Operator
Amoco Production Company   ATTN: J.L. HAMPTON

3. Address and Telephone No.
P. O. Box 800   Denver, Colorado   80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1085' FNL, 800' FEL   NW/NE   Sec. 22, T 29 N, R 9 W

8. Well Name and No.
Florance 119

9. API Well No.
30-045-23976

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, NM

12.   **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to abandon the Dakota formation in the subject well

and Recomplete (plug back) to the Fruitland Coal formation per the attached procedure.

Please contact Cindy Burton (303)830-5119 if you have any questions.

RECEIVED

SEP 2 5 1991

OIL CON. DIV.
\ DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed _J.L. Hampton/cb_   Title Sr. Staff Admin. Supervisor   Date 9/13/91

(This space for Federal or State office use)

Approved by _____   Title _____   Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Florance 119
22A-29N-09W
Basin Dakota PxA
&
Basin Fruitland Recompletion

1. Check location for anchors. Install if necessary. Test anchors.

2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.

3. POOH w/ 2-3/8" tbg. TIH w/ tbg and cmt retainer. Set retainer @ 6350'. Squeeze perforations w/ 120 cu.ft. Class B cement. Sting out of retainer and leave cmt to 6300'. (20 cu.ft.)

4. Load hole w/ 9 ppg mud. POOH.

5. RIH w/ wireline and perforate four squeeze holes @ 4500' and 3900'. TIH w/ tbg and cmt retainer and set @ 3800'. Squeeze perforations w/ 102 cu.ft. Class B cmt. Sting out of retainer and spot cmt to 2500'. (115 cu.ft.) WOC.

6. TIH and tag TOC. Circulate hole clean. POOH.

7. Fill csg w/ 2% KCl water. Run cased hole CNL/GR/CCL log from 2400' to 1500'. Fax copy to Denver immediately for review. Contact Denver for perforation intervals.

8. Pressure test csg to 3000 psi. Report any problems to Denver.

9. Once perforation intervals are selected, TIH w/ 4" perforating gun, 90° phasing, minimum 22 gram charge. Perforate intervals w/ 8 JSPF. POOH.

10. Fracture stimulate down casing w/ slick water and 20/40 frac sand. (Procedure to follow) Shut well in for a minimum of 4 hours.

11. Flow well back slowly, attempting to avoid sand production.

12. TIH w/ 1-1/4" tbg. Circulate out fill to PBTD. Land tbg. (dependent upon perforation intervals) Swab well if necessary.

13. RDMOSU. Return well to production.

14. Report gas and water rates on morning wire for 2 weeks. Take wellhead gas and water samples. Submit for analysis.

Report any major problems to Ty Smith @ (303) 830-5164