

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Ilu Brazos Rd., Altec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		OGRID Number 000778
Reason for Filing Code Name Change		
API Number 30 - 045 23976	Pool Name Basin Friuitland Coal	Pool Code 71629
Property Code 015762	Property Name FLORANCE 119	Well Number # 119

II. Surface Location

Oil or lot no. A	Section 22	Township 29N	Range 9W	Lot Idn A	Feet from the 1085	North/South line North	Feet from the 800	East/West line East	County San Juan
---------------------	---------------	-----------------	-------------	--------------	-----------------------	---------------------------	----------------------	------------------------	--------------------

Bottom Hole Location

Oil or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas P. O. Box 4990 Farmington, NM 87499	424630		

RECEIVED
NOV - 4 1994

IV. Produced Water

POD 424650	POD ULSTR Location and Description
---------------	------------------------------------

OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date 12/29/80	Ready Date 11/14/91	TD 1/5/81	FTD	Perforations
Hole Size 12 1/4"	Casing & Tubing Size 9 5/8"	Depth Set 330'	Sacks Cement 250 sk CL B q/290 Calc 2	
8 3/4"	7"	2900'	300 sx 65/35Poz: 150 sk	
6 1/4"	4 1/2"	6900'	350 sk BJ lite, 150 sk CL	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cig. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Lois Raeburn*

Printed name:
Lois Raeburn

Title:
Business Assistant

Date: 11-2-94

Phone: (303) 830-5294

OIL CONSERVATION DIVISION

Approved by:

378
SUPERVISOR DISTRICT #3

Approval Date:

NOV - 4 1994

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleting wells.
Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.
A separate C-104 must be filled for each pool in a multiple
completion.
Improperly filled out or incomplete forms may be returned to
operator's name and address

Operator's OGNID number. If you do not have one it will be
assigned and filled in by the District office.

Reason for filling code from the following table:
NW New Well
RCC Recombination
CII Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AQ Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
The API number of this well
The name of the pool for this completion
The pool code for this pool
The property code for this completion
The property name (well name) for this completion
The well number for this completion
The surface location of the completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD well letter.

The bottom hole location of this completion
Lease code from the following table:
F Federal
S State
P Gas
J Alcoholic
N Navelo
U Ute Mountain Ute
I Other Indian Tribe
The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
MO/DAY/N that this completion was first connected to a
gas transporter
The permit number from the District approved C-129 for
this completion
MO/DAY/N of the C-129 approval for this completion
MO/DAY/N of the expiration of C-129 approval for this
completion
The gas or oil transporter's OGNID number
Name and address of the transporter of the product
The number assigned to the POD from which the product
will be transported by this transporter. If this is a new well
or recompletion and the POD has no number the district
office will assign a number and write it here.
Product code from the following table:
O Oil
G Gas

22.

The ULS111 location of this POD if it is different from the
well completion location and a short description of the POD
[Example: "Battery A", "Jones CPD", etc.]
The POD number of the storage from which water is moved
from the property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.
The ULS111 location of this POD if it is different from the
well completion location and a short description of the POD
[Example: "Battery A", "Jones CPD", etc.]
MO/DAY/N drilling commenced
MO/DAY/N this completion was ready to produce
Total vertical depth of the well
Plugback vertical depth
Top and bottom perforation in this completion or casing
hole and 112 if openhole
Inside diameter of the well bore
Outside diameter of the casing and tubing
Depth of casing and tubing. If a casing liner show top and
bottom.
Number of sacks of cement used per casing string
The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.
MO/DAY/N that new oil was first produced
MO/DAY/N that gas was first produced into a pipeline
MO/DAY/N that the following test was completed
Length in hours of the test
Flowing tubing pressure - oil wells
Shut-in tubing pressure - oil wells
Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
Diameter of the choke used in the test
Barrel of oil produced during the test
Barrel of water produced during the test
MCF of gas produced during the test
Gas well calculated absolute open flow in MCF/D
The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed by that person, and the date this report was
signed by that person

47.

The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify this report, the date this report was
signed by that person, and the date this report was
signed by that person