

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155						8. FARM OR LEASE NAME Jones	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1030' FNL 1180' FEL At top prod. interval reported below At total depth						9. WELL NO. #5	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 8/2/80						16. DATE T.D. REACHED 8/9/80	
17. DATE COMPL. (Ready to prod.) 10/8/80						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6355' KB	
19. ELEV. CASINGHEAD -						20. TOTAL DEPTH, MD & TVD 7475'	
21. PLUG, BACK T.D., MD & TVD 7445'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						ROTARY TOOLS 0'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7156-7384' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/gr CDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		216'		13-3/4"	
7"		23#		3499'		8-3/4"	
4-1/2"		11.6, 10.5#		7475'		6-1/4"	
CEMENTING RECORD		AMOUNT PULLED					
210 sx CL-B w/2% CACL ₂		gel					
615 sx 50/50 POZ mix 4%		gel					
150 sx CL-B		gel					
350 sx 50/50 POZ mix 4%		gel, 150 sx CL-B					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		7475'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7475'					
31. PERFORATION RECORD (Interval, size and number)							
7156-80'		7360-62'		(2 JSPF)			
7286-90		7372-74'					
7320-22'		7382-84		58' 116 holes			
7334-52'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7156-7384'		500 gals 7 1/2% inhib HCL					
		2120 gals 15% HCL					
		80,000 gals 30# XL gel 80,000#					
		20/40 sand					
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/8/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10/8/80		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 136 Psi		CASING PRESSURE 518 Psi		CALCULATED 24-HOUR RATE →		OIL—BBL. AOF=2042	
GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
Q=1958							
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Electric logs forwarded by Welox							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. W. H. H. H.		TITLE Asst Div Adm Mgr				DATE 11/4/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4500'	4638'	Sand	Greenhorn	6460'	
Menefee	4700'	5100'	Sand, Shale, Coal			
Pt. Lookout	5100	5210'	Sand, Gas			
Upper Mancos	5400'	5800'	Sand, Shale			
Gallup	5850'	6000'	Sand			
Lower Mancos	6000'	6400'	Shale			
Graneros Shale	6650'	7000'	Shale			
Graneros Sand	7000'	7118'	Sand			
(Dakota "A")						
Dakota	7161'	7450'	Gas, Sand			