mo. of conject rec	K 1 0	1 .	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			i
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ļ	SANTA FE	Supersedes Oli Eiloctivo 1-1-6					
1	FILE	AND					
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OIL						
	TRANSPORTER GAS						
Ì	OPERATOR						
	PRORATION OFFICE				···		
•	Operator						
	Tenneco Oil Company						
	Address	1 00 00155					
	P.O. Box 3249, Englewoo	d, CU 80155	Other /P	lease explain)	 		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	0	,			
	New We!!	Oil Dry Gas					
	Recompletion	Casinghead Gas Condens	77				
	Citalide III Control						
	If change of ownership give name and address of previous owner						
	and address of previous owner.						
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo		King of Lease		Lease No	
	Lease Name	1 1	Emetion	1	orFee State	079938	
	ouries no such such such such such such such such						
	Location	O Feet From The North Line	. mad 1180	Feet From Th	. Fast		
	Unit Letter A : 103	() Feet From The Hor Cir Line	and 1100	Feet From In			
	Line of Section 35 Tow	nahip 29N Range	8W , N	мрм, San Jua	an	County	
	Line of Section CO						
III	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s				
••••	Name of Authorized Transporter of Oil	or Condensate 🗡	Address (Give addi	ress to which approve			
	Conoco Oil Company	<u> </u>	P.O. Box 4	160. Hobbs. No	<u>ew Mexico 88</u> 2	240	
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas 📉	1				
	El Paso Natural Gas	7	Is gas actually cor	990 Farmingtor		87401	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.		I I	ASAP		
	give location of tanks.	A ; 35 ; 29N ; 8W	! No		NONF		
	If this production is commingled with	h that from any other lease or pool,	give commingling	order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Works	over Deepen	Plug Back Same Re	es'v. Diff. Res'	
	Designate Type of Completio	n = (X)	X .		I	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	8/2/80	10/8/80	7475'		7445'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	•	
	6355' KB	<u>Dakota</u>	7156		Depth Casing Shoe		
	Perforations	01 7004 501 7050 501 707	70 74 7000 0				
	7156-80' 7286-90 /320-2	2' 7334-52' 7360-62' 737 TUBING, CASING, AND	<u> </u>	CORD			
		CASING & TUBING SIZE		TH SET	SACKS CE	MENT	
	13-3/4"	9-5/8" 36#	216	5'	210		
	8-3/4"	7" 23#	3499		615; 150		
	6-1/4"	4-1/2" 11.6; 10.5#	7475	ō'	350; 150		
			<u>i </u>		<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or enable for this depth or be for full 24 hours)						exceed top alic	
	OIL WELL	Date of Test	Producing Method	(Flow, pump, gas lift	, etc.)		
	Date First New Oil Run To Tanks	Date of Year				A Park	
	Length of Test	Tubing Pressure Casing Pressure		····	Choke Size		
	Length of 100t				21 5		
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gas-MCF	Joan 🛊	
		<u></u>			<u> </u>		
	<u> </u>						
	GAS WELL	T	Bbis. Condensate	ANCE	Gravity of Condense	11900000	
	Actual Prod. Test-MCF/D	Length of Test	Bois. Condensate	/MMCF	3,371,7	,* *	
	Q=1958	3 hrs. Tubing Presewe (Shut-in)	Casing Pressure	(Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	2225	1		3/4"		
	Buck 11 cooding					ON	
VI.	CERTIFICATE OF COMPLIANCE	L E					
	and the state and a part of	emulations of the Oil Conservation	APPROVED.			-	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRALK T. CHAVEZ			<u></u>	
			SUPERVISOR DISTRICT # 3				
			TITLE				
			This form is to be filed in compliance with RULE 1104.				
	1 6 Min State						
	Assistant Division Administrative Manager (Title) November 4, 1980			well, this form must be accompanied by a tabulation of the deviatively, this form must be accompanied by a tabulation of the deviativests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.			
	(D)	ste)	Secrett	Forms C-104 must	the filed for each	pect in multip	
			Separate Forms C-104 must be filed for each peol in multip				