

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2195'FNL, 2025'FWL, Unit F  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- |                      |                          |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> |

(other)                      Status Report: Completion

5. LEASE  
SF-078049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
✓ Hughes A
9. WELL NO.  
6
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33; T29N; R8W
12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6096'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/26-3/1/80

MIRUCU on 2/26/80. NUBOP. Tagged cmt @ 7030. Press tested csq @ 3500 PSI. Circ hole clean w/1% KCL water. Perf'd Dakota @ 6880-90, 6902-04, 6969-82, 7036-62, 7070-72, w/2 SPF (106 holes). Acidized w/500 gal 15% HCL. Frac'd w/80000# 20/40 san 25000# 10/20 sand. Cleaned out to PBSD w/foam. Landed 2 3/8" tbn @ 6870. Kicked well w/N2. RDMOCU 3/1/80. Flowing to clean up.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true, and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 11/1/68

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**NMCC**

**\*See Instructions on Reverse Side**

