

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company									
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2195'FNL, 2025'FWL, Unit F At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 2/13/80					16. DATE T.D. REACHED 2/21/80				
17. DATE COMPL. (Ready to prod.) 3/1/80					18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6096'GR				
19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 7143					21. PLUG, BACK T.D., MD & TVD 7087				
22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY →				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6880-7072 (Dakota)					25. WAS DIRECTIONAL SURVEY MADE Yes				
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, CBL, GR/CDL					27. WAS WELL CORED no				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36#		214		13 3/4		225	
7"		23#		3609		8 3/4		680	
4 1/2"		11.6#, 10.5#		7143		6 1/4		450	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2"		3440		7143		450			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		6870							
31. PERFORATION RECORD (Interval, size and number)									
6880-6890		7070-7072							
6902-6904		2 SPF, 106 holes							
6969-6982									
7036-7062									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6880-7062					500 gal 15% HCL				
					80000# 20/40 sand				
					25000 10/20 sand				
33.* PRODUCTION									
DATE FIRST PRODUCTION 3/18/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing							
DATE OF TEST 3/18/80		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. Q=2421	
FLOW. TUBING PRESS. 167		CASING PRESSURE 428		CALCULATED 24-HOUR RATE →		OIL—BBL. AOF=2499		GAS—MCF. WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger, Dresser Atlas.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Carly Station</u>					TITLE Admin. Supervisor				
DATE 3/24/80					MAR 27 1980				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4250	4370	Sand, gas	Greenhorn	6789	
Menefee	4370	4824	Shale, sand, gas			
Pt. Lookout	4824	4995	Sand, shale, gas			
Gallup	6200	6505	Shaley sand			
Graneros Sand	6870	6935	Sand, gas			
Dakota	6935	TD	Sand, gas			