well

gas

well

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

AT TOTAL DEPTH: Same

REPORT, OR OTHER DATA

Completion

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

ABANDON* (other)

AT SURFACE: 1910' FNL x 1490' FEL

Amoco Production Company

AT TOP PROD. INTERVAL: Same

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

other

501 Airport Drive, Farmington, NM 87401

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

		.*	Budget	Bure
5.	LEASE	9	13	1.17
	SF-078132	Ċ		

Form Approved.	
Budget Bureau N	o. 42-R1424

	OF-OLOT	3Z 🗀	- 0	•	7.	
6.	IF INDIAN	. ALLOT	TFF (R TRIE	RE NO	ME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	7. UNIT AGREEME	NT NAME
(Do not use this for reservoir. Use Forn	orm for proposals n 9–331–C for su	s to drill o	or to deepen or p sals.)	lug bad	ck to a different	0 510110	

1				~:				7.	
i	8.	FARM OR LE	ASE	N	AME	:-	 -	-	
-	}			•		25	 - i.	-	

A. L. Elliott "B" 9. WELL NO.

10. FIELD OR WILDCAT NAME

Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR

SW/4, NE/4, Section 10, T29N, R9W 12. COUNTY OR PARISH 13. STATE

San Juan 14. API NO.

30-045-24202

59321

15. ELEVATIONS (SHOW DF, KDB

(NOTE: Report results of mi BIL CON COM. change on Form 9 DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

Completion operations commenced on 7-22-80. Total depth of the well is 2745, and plug back depth is 2683'. Perforated interval from 2658-2648' & 2610-2545'., with 2 SPF, a total of 150, .38" holes. Foam fraced with 56,000 gal of foam frac fluid, and 100,000# of 20-40 sand. Perforated interval from 2506-2502' & 2382-2376', with 2 SPF, a total of 20, .38" holes. Foam fraced with 34,000 gal of foam frac fluid, and 60,000# of 20-40 sand. Landed 2-3/8" tubing at 2506'. Swabbed the well and released the rig on 8-1-80.

Subsurface S	Safety Valve: Manu. and T	ype	Set @ s
18. I hereby	certify that the foregoing	is true and correct	
SIGNED	復。 [2. 文 () () () ()	TITLE Dist. Adm. Supvr DATE	8-19-80
APPROVED BY CONDITIONS C	DF APPROVAL, IF ANY:	(This space for Federal or State office use) TITLE DATE	ACCEPTED FOR RECORD
			AUG 22 1980
		#P 7 - 1 - 1	THE TRICT

See Instructions on Reverse Side

CARMINGTON D