

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

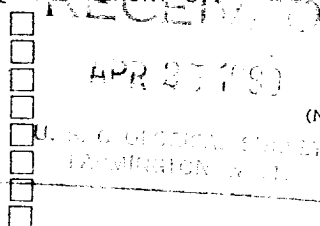
1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1910' FNL x 1490' FEL, Section 10,
AT TOP PROD. INTERVAL: Same T29N, R9W
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud & Set Casing

SUBSEQUENT REPORT OF:

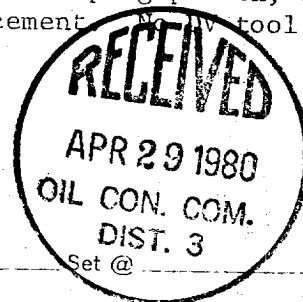


(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078132
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
A. L. Elliott "B"
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Blanco Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, NE/4, Section 10, T29N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-24202
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5932' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12-1/4" hole on 3-31-80 and drilled to 325'. Set 8-5/8", 24.0# surface casing at 325' on 4-1-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated out Good cement to the surface. Drilled a 7-7/8" hole to a TD of 2745'. Set 4-1/2", 10.5# production casing at 2745' on 4-3-80 and cemented in one stage. Used 500 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and 8% fluid loss additives. Tailed in with 100 sx of class "B" Neat cement. No tool was run. on the above cementing procedure. The rig was released on 4-4-80.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 4-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 28 1980

*See Instructions on Reverse Side

NMOCC

FARMINGTON DIST. OFF.
BY *[Signature]*