NO. OF COPIES SECTIVED			\
DISTRIBUTION SAREA FE	NEW MEXICO OIL CONSCRIVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 - Supersedes Old C-104 and Effective 1-4-65
U.S.G.S. LAND OFFICE I HARPORTÉR OIL GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR PRORATION OFFICE Operator			
Amoco Production Compan	ny	· ·	
501 Airport Drive, Farm Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Go	<u> </u>	
Change in Ownership Live name	Castnghead Gas Conde	nsate	
and address of previous owner	. D. CD		
Leane Name A. L. Elliott "B" Location	Well No. Pool Name, including F 8 Blanco Pictu	St. 1. E. d.	
Unit Letter G : 19	10 Feet From The North Lin	ne and 1490 Feet From	The East
Line of Section 10 To	wnship 29N Range 9	W , NMPM, San	Juan Con
Name of Authorized Transporter of Olf	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca El Paso Natural Gas Com If well produces oil or liquids, give location of tanks.			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-31-80 Elevations (DF, RKB, RT, GR, etc.) 5923 GL	8-1-80 Name of Producing Formation Pictured Cliffs	2745 Top O!I/Gas Pay	2683* Tubing Depth 2506*
Perforations 2502-2506, 2545-2610, 2648-2658			Depth Casing Shoe
2302-2300, 2343-2010,	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	8 5/8" 24.0# 4 1/2" 10.5#	325' 2745'	300 sx 600 sx
1 //0	2 3/8"	2506'	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	I after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top
Date Fire; New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok• Siž•
Actual Pred. During Test	Oil-Bbls.	Water-Bble.	Gan-MCF 777 2 1990
			COM COM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2016 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	835		.75

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signations)

Original Signed By E. E. SVOBODA

____District Administrative Supervisor

October 28, 1980 (Date)

SERVATION COMMISSION R ALLOWABLE

Form C+104 Supersedes Old C-10s and C-11a Effective 1-1-65

Lease No.

County

State, Federal or Fee Federal SF-078132

DEPTH SET	SACKS CEMENT	
325'	300 sx	
2745'	600 sx	
2506		
oth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Producing Method (Flow, pump, gas	s lift, etc.)	
Casing Pressure	Choke Size	
Water-Bble.	Gan-MCF / 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
	JON COM.	
Bbls. Condensate/MMCF	Gravity of Condensate	
Casing Pressure (Shut-in)	Choke Size	
	75	
OIL CONSER OCT 31	VATION COMMISSION	
Original Signed by F	RANK T. CHAVEZ	
(.) 1	R DISTRICT # 3	
TITLE	n Piotitios 元 V	
This form is to be filed	in compliance with RULE 1104.	
If this is a request for all well, this form must be accortestative taken on the well in ac	liowable for a newly drilled or despense npartied by a tabulation of the deviation cordance with AULE 111.	
All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
Fill out only Sections I well name or number, or trans	I, II, III, and VI for changes of owner, porter, or other such change of condition.	
Separate Forms C-104 t	must be filed for each pool in multiply	