NO. OF COPIES, MECETATO			`		
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION			
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
FILE		AHD			
U.S.G.S.	AUTHORIZATION TO TI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		WITH SICE OF MAN WATUR	AL GAS		
TRAP PORTER OIL GAS					
OPERATOR					
PRORATION OFFICE Operator					
Amoco Production Con	npany				
501 Airport Drive, I	Farmington, NM 87401				
Reason(s) for filing (Check proper)	box)	Other (l'lease explain)			
New Well (3)	Change in Transporter of:				
Recompletion	OII Dry	Gas T			
Change in Ownership	Casinghead Gas Cond	lensate 🗍			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AN					
A. L. Elliott "B"	Well No. Pool Name Including Blanco 8 Undesignate		Lease No. deral or Fee Federal SF-078132		
Untt Letter G ; 1	910 Feet From The North L	ine and 1490' Feet Fi	rom The <u>East</u>		
Line of Section 10	Township 29N Range	9W , NMPM,	San Juan County		
•			With Milder		
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of 6			pproved copy of this form is to be sent)		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 😿	Address (Give address to which a	pproved copy of this form is to be sent)		
El Paso Natural Gas	Co		·		
	Unit Sec. Twp. Rge.	P.O. Box 990, Farming Is gas actually connected?	ogton, NM 87401		
If well produces oil or liquids, give location of tanks.			1		
		No			
If this production is commingled	with that from any other lease or pool	, give commingling order number:	R-6481		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Besty Diff. Besty		
Designate Type of Comple	tion - (X)		Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth			
·	·		P.B.T.D.		
3-31-80	8-1-80	2745	2683'		
Elevations (DF, RKB, RT, GR, etc.,		Top O!1/Gas Pay	Tubing Depth		
5923' GL	Fruitland	2376	2506'		
Pertorations			Depth Casing Shoe		
2376-2382			2745		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8" 24.0#	325	300 sx		
7 7/8"	4 1/2" 10.5#	2745	600 sx		
	2 3/8"	2506'	THU SX		
TEST DATA AND REQUEST		ofter recovery of total volume of load	oil and must be equal to or exceed top allow-		
Ott. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	a life are)		
Pare ther New Oir Lau 16 tauxa	Date of 1est	Producing Method (Flow, pump, ga	s mit, cic.)		
Length of Test	Tubing Pressure	Casing Pressure	AFT WED		
Actual Pred. During Test	Oil-Bbis.	Water - Bble.	Gra-VCE		

	1		A serior was a serior	
Actual Pred. During Test	Oil-Bbla.	Water - Bble.	NOV 6 1980	
GAS WELL			OIL CON. COM.	
Actual Prod. Test-MCF/D	Length of Teat	Bbla, Condensate/MMCF	Gravity of Condensate	
896	3 Hr.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	

APPROVED.

TITLE .

Back Pressure I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

640

0	rigi	nal	Signed	Ву
			AGO80	

(Signature)

District Administrative Supervisor

(Title)

November 6, 1980

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with fluid 111. All nections of this form must be filled out complainly for allowable on new and recompleted wells.

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despened

OIL CONSERVATORICOMMISSION

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.