

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED
BLM

95 MAY 11 PM 2:38

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: **Lois Raeburn**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201
(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1910'FNL 1490'FEL Sec. 10 T 29N R 9W G

5. Lease Designation and Serial No.

SF-078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott B # 8

9. API Well No.

3004524202

10. Field and Pool, or Exploratory Area

Fruitland Coal/ Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company received verbal approval from Wayne Townsen @ the BLM on 5/08/95, per phone conversation with Raberto Martinez. To Plug and Abandon the subject well.

14. I hereby certify that the foregoing is true and correct

Signed *Lois Raeburn* Title Business Assistant Date 05-09-1995

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 17 1995
OIL CON. DIV.
DIST. 3

P&A A L Elliott B 8 - FT/PC
Run 35
May 8, 1995

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Kill well. Pull tubing string.
3. Run CBL to find top of cement in the production casing.
4. Run work string and spot cement across PC zone to at least 2226'(150' above the top of the FT/PC perms - per BLM regulations. Top perm is at 2276'). There is not sufficient separation between the Fruitland and Pictured Cliffs to plug the two separately. Pull tubing up out of cement. Apply 500 psi pressure to the cement column to obtain a squeeze. Allow the cement to set for 24 hours.
5. Pressure test cement to 1000 psi. Run in with tubing and tag cement top to be sure cement is 150' above the top perm. Set new cement if necessary.
6. Perforate at the top of the cement and circulate cement to surface.
7. Fill hole with plugging fluid.
8. Test Bradenhead for pressure. Contact Stan Kolodzie if Bradenhead flows gas or water. Last available test (5/7/95) showed no leakage. If bradenhead leaks, further squeezing will be required.
9. Set surface plug - 100 feet of cement. Allow cement to set for 24 hours. Pressure test plug to 1000 psi.
10. Set P&A marker.
11. Remediate or rehabilitate surface location in accordance with federal regulations.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



