## DISTRIBUTION

## OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE FILE U.E.G.S.	SANTA FE, NEV	V MEXICO 87501		
	LAND OFFICE	REQUEST FOR	R ALLOWABLE		
,	TRANSPORTER GAS	A	ND		
1.	PAONATION OFFICE	AUTHURIZATION TO TRANSI	PORT OIL AND NATURAL GAS		
	AMOCO PRODUCTION	COMPANY			
	501 Airport Driv	e, FArmington, NM 87401	•	•	
	Reason(s) for filing (Check proper box)		Other (Please explain),		
	Hew Well M	Change in Transporter of:  Oil Dry Ga			
	Change in Ownership	Casinghead Gas . Conder		•	
	If change of ownership give name and address of previous owner				
U.	DESCRIPTION OF WELL AND I	LEASE		· · · · · · · · · · · · · · · · · · ·	
	Nye Gas Com "B"	Well No. Pool Name, Including F	3	_ ·	
	Location	1			
	Unit Letter F 231	O Feet From The North Lin	e andFeet From	The	
	Line of Section 7 Tow		9W , <sub>NMPM</sub> , San	Juan County	
!П.	DESIGNATION OF TRANSPORT	S Address (Give address to which appr	oved copy of this form is to be sent!		
	Name of Authorized Transporter of Oil Plateau Incorporated	cr Condensate [X]	4775 Indian School Rd.		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 💢	Address (Give address to which appr		
	El Paso Natural Gas Co.	I	P. O. Box 990, Farmir	ngton, N.M. 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. 5 7 29N 9W	No		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n = (X)   Oil Well   Gas Well   X	X i	July Back Same (1887)	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-20-80	1-20-80   Name of Producing Formation	6754 Top Oil/Gas Pay	6740' Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 5624 GL	Dakota	6490'	66791	
	Perforations CEOC CELE	6570 6600 6677 6645 66	79 6601	Depth Casing Shoe	
	6490-6496, 6506-6515, 6570-6608, 6637-6645, 6678-6691 67541  TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	9 5/8"	328!	315 sx	
	8 3/4" 6 1/4"	7!! 4 1/2 <sup>!!</sup>	25!3! 6754!	500 sx 600 sx	
		2 3/8"	66791	The state of the s	
¥.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil opth or be for full 24 hours)	l and must be out the condition	
	OIL WELL   Date First New OI. Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.	
				Chike SEE N Fr	
	Length of Test	Tubing Pressure	Cosing Pressume	OIL CO. 1927	
	Actual Pred, During Test	Oil-Bbls.	Water-Bbis.	Ges MCF DIS- DIM	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Terting Method (p.tot, Eack pr.)	3 hrs Tubing Proosure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Pressure	1195	1242	.75"	
SI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	hereby certify that the rules and regulations of the Oil Conservation		FEB 17 1981  Original Signed by FRANK T. CHAVEZ		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed to Supervisor 1	DISTRICT TO S	
	above in true and complete to the	ocat or my knowledge and better.		Morrison 40 -	
	Outstant Stand B.		TITLE	The same solution and the same	
Original Signed By E. E. SVORODA  Stemanory  District And Inc. Supvn.			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
			If this is a request for and well, this form must be accome tests taken on the well in acc	raniad by a tandradon of the deviation	
			tests taken on the wall in acc	ordance with Hubb 111. must be filled out completely for allow-	

Original Signed By E. E. SVORODA	
The second secon	(Suprature)
District A in.	
	(Title)
2/13/61	

(Date)

All sections of this form must be able on new and recompleted walls.

Fill out only Sections I. H. HI, and VI for changes of country, we'll name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply to be ted wells.