

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-24282

5. Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Santitas Gas Com C

8. Well No.

1E

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

Attention

Mary Corley

3. Address of Operator
P.O. Box 3092

Houston, TX 77450

(281) 366-4491

4. Well Location

Unit Letter P : 315 Feet From The South Line and 865 Feet From The East Line

Section 7 Township 29N Range 9W NMPM San Juan County

10. Date Spudded
05-01-80

11. Date T.D. Reached
05-09-80

12. Date Compl. (Ready to Prod.)
08-06-80 2000

13. Elevations (DF & RKB, RT, GR, etc.)
5549'

14. Elev. Casinghead

15. Total Depth
6663'

16. Plug Back T.D.
6620'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

YES

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
3733' - 4660' 4660 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL, GR, CCL TDT

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	308' 283	12 1/4"	300 SXS CLS B to Surface	
7"	20#	2390'	8 3/4"	470 SXS CLS B to Surface	
4 1/2"	10.5	6663'	6 1/4"	515 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6417'	

26. Perforation record (interval, size, and number)

- 4310' - 4660' 2 JSPF .360 inch diameter total 44 shots
- 3733' - 4085' 2 JSPF .340 inch diameter total 38 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4310' - 4660'	100.000# 16/30 Arizona Sand & N2 Foam
3733' - 4085'	101.000# 16/30 Arizona Sand & N2 Foam

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test	Hours Tested 6	Choke Size Choke Size
Flow Tubing Press.	Casing Pressure 85#	Calculated 24-Hour Rate
	Prod'n For Test Period	Oil - Bbl. Trace
	Gas - MCF	Water - Bbl. Trace
	Gas - Oil Ratio	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mary Corley

Printed Name

Mary Corley

Title

Sr. Regulatory Analyst

Date

08-07-2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House 3730 _____
T. Menefee 3808 _____
T. Point Lookout 4308 _____
T. Mancos 4410 _____
T. Gallup 5525 _____
Base Greenhorn 6337 _____
T. Dakota 6390 _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Sammons Gas Com C #1E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
08/07/2000

07/24/2000 MIRUSU @ 13:30 hrs. NDWH & NU BOPs TO 500#. TOH W/TBG. SDFN

07/25/2000 TIH w/CIBP & set @ 4850'. Load hole w/2% KCL WTR. RU & run CBL, GR, & CCL logs over Mesaverde interval. Good CMT Bond. RU & pressure test CSG to 2500# for 15 min. Test OK. RU & Perf Point Lookout & Lower Menefee as follows w/2 JSPF, .360 in diameter, total shots fired 44:

4310', 4330', 4338', 4345', 4355', 4370', 4375', 4385', 4392',
4405', 4438', 4450', 4470', 4500', 4528', 4538', 4550', 4575',
4600', 4615', 4635', 4660'

07/26 /2000 RU & Frac Point Lookout & Lower Menefee w/100,000# 16/30 Arizona Sand & 70 % Q Foam N2. RU & TIH w/CIBP & set @ 4200'. RU & Perf the Cliffhouse & Upper Menefee Formations as follows w/2 JSPF, .340 inch diameter, total shots fired 38:

3733', 3740', 3750', 3755', 3760', 3765', 3780', 3788', 3795',
3805', 3850', 3880', 3890', 3950', 4000', 4025', 4070', 4080',
4085'

RU & Frac the Upper Menefee & Cliffhouse w/101,000# 16/30 Arizona Sand & 70 % Q Foam N2. RU & flow back to pit thru $\frac{1}{4}$ " choke.

07/27/2000 Continued to flow back well to C/O. Upsized choke to $\frac{3}{4}$ " & flowed back to pit. Changed choke to $\frac{3}{4}$ " & continued flowback to C/O.

07/28/2000 Continued to flow back well. RU & TIH & tag sand @ 3742'. C/O from 3742' to 4200'. TOH. TIH w/mill & install $\frac{3}{4}$ " choke for watchman. Secure well & SDFN.

07/29/2000 Flow well to pit thru $\frac{3}{4}$ " choke.

07/30/2000 Flowback well to pit on $\frac{3}{4}$ " choke.

07/31/2000 TIH w/ TBG & mill & tag fill @ 4150'. C/O to 4250' & circ clean. Drill out CIBP set @ 4200'. Flowback well on $\frac{3}{4}$ " choke to tank.

08/01/2000 Flow test well 6 hrs to tank on $\frac{3}{4}$ " choke. 1442 MCFD gas (360.5 MCF 6 hr. duration), trace oil, trace water, SICP 530#, flowing 85#.

08/02/2000 Flow test well 6 hrs. to stabilize. Making approximately 1588 MCFD. TIH & tag fill @ 6580'. C/O to PBTD @ 6620'.

08/03/2000 Flowback well on $\frac{3}{4}$ " choke to test tank. TIH & tag fill @ 6608'. C/O to 6620'. PU above perms & flow well overnight.

08/04/2000 TIH with 2-3/8" production tubing and land at 6417'. ND BOP's. NU WH. Pull TBG plug. Shut well in. RDSUMO. Rig release @ 16:00 hrs.