

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

SF 078049A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolin A

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

Blanco Pic Cliffs

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 34, T-29-N, R-8-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

820'N, 1460'W

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles southwest of Abe's Store

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

820'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160 &amp; 160

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

250'

19. PROPOSED DEPTH

3150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6422'GL

22. APPROX. DATE WORK WILL START\*

25.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	120'	106 cu.ft.circ. to surface
7 7/8"	5 1/2"	17.0#	3150'	305 cu.ft.cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

ADD 1 187

The NW/4 of Section 34 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*A. G. Bisco*

TITLE

Drilling Clerk

DATE

4-18-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

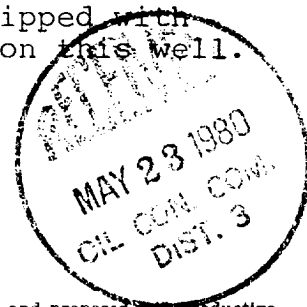
DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

DEPARTMENT OF THE INTERIOR  
SURFACE MINING DIVISION  
"GENERAL INSTRUCTIONS"

\*See Instructions On Reverse Side



MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

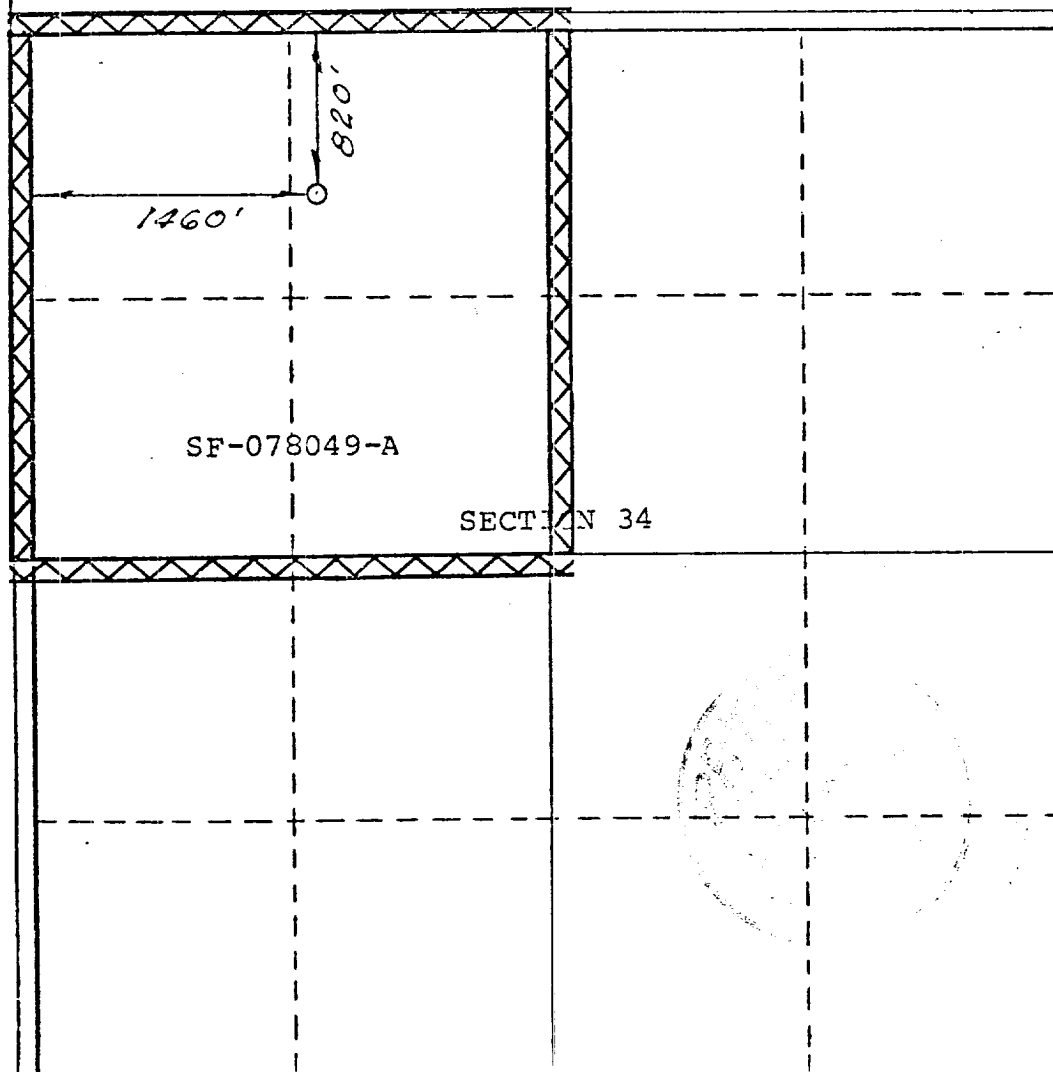
Operator <b>EL PASO NATURAL GAS COMPANY</b>		Lease <b>BCLIN A (SF-078049-A)</b>		Well No. <b>2</b>
Unit Letter <b>C</b>	Section <b>34</b>	Township <b>29-N</b>	Range <b>8-W</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well: <b>820</b> feet from the <b>NORTH</b> line and <b>1460</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>6422</b>	Producing Formation <b>FRUITLAND PICTURED CLIFFS</b>	Pool <b>UNDESIGNATED FRUITLAND BLANCO PICTURED CLIFFS</b>	Dedicated Acreage: <b>160.00 &amp; 160.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO SHOW DUAL COMPLETION. 3-10-80



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. P. Brisson*

Name  
Drilling Clerk

Position  
El Paso Natural Gas Co.

Company  
April 18, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
MAY 20, 1974

Registered Professional Engineer  
and/or Land Surveyor

*[Signature]*

Certificate No. 1760

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

**EL PASO** NATURAL GAS  
COMPANY

P.O. BOX 1000  
FARMINGTON, NEW MEXICO 87401  
PHONE: 505-425-2000

Well Name Bolin A #2  
Location NW 34 29-8  
Formation PC - FR

We, the undersigned, have inspected this location and road.

U. S. Forest Service  
Dabney Fred  
Archaeologist

Date  
3/25/80  
Date

Bureau of Indian Affairs Representative  
Bob Mank  
Bureau of Land Management Representative

Date  
3/25/80  
Date

Barbara J. Conkle  
U. S. Geological Survey Representative - AGREES  
TO THE FOOTAGE LOCATION OF THIS WELL.

3/25/80  
Date

REASON:

Seed Mixture: THE

Equipment Color: BROWN

Road and Row: (Same) or (Separate)

Remarks: \_\_\_\_\_

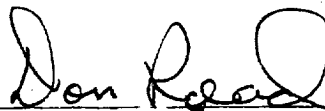
C.C. to Dave Vilvin  
Earl Mealer  
John Ahlm

Multi-Point Surface Use Plan  
Bolin A #2

1. Existing Road - Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map. All existing and new roads will be properly maintained during the duration of this project.
2. Planned Access Roads - Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
3. Location of Existing Wells - Please refer to Map No. 2.
4. Location of Tank Batteries, Production Facilities, and Production Gathering and Service Lines - Please refer to Maps No. 1 and No. 2. Map No. 2 shows the existing gas gathering lines. Map No. 1 shows the existing roads and new proposed access roads. All known production facilities are shown on these two maps.
5. Location and Type of Water Supply - Water for the proposed project will be obtained from Manzaneras Water Well #1.
6. Source of Construction Materials - No additional materials will be required to build either the access road or the proposed location.
7. Methods of Handling Waste Materials - All garbage and trash materials will be put into a burn pit shown on the attached Location Plat No. 1. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1,



7. cont'd. will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.
8. Ancillary Facilities - No camps or airstrips will be associated with this project.
9. Wellsite Layout - Please refer to the attached Plat No. 1.
10. Plans for Restoration of the Surface - After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseedling operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseedling operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.
11. Other Information - this location is built. Rabbit brush grows on location and cattle and deer are occasionally seen on location.
12. Operator's Representative - W.D. Dawson, PO Box 990, Farmington, NM
13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by El Paso Natural Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.



D. R. Read  
Project Drilling Engineer

## Operations Plan - Bolin A #2

I. Location: 820'N, 1460'W, Section 34, T-29-N, R-8-W, San Juan County, NM

Field: Blanco PC & Undes.Ft.

Elevation: 6422'GR

II. Geology:

A. Surface Formation: San Jose

Sub-surface Formation Tops:

Ojo Alamo	1975'	Pictured Cliffs	2962'
Kirtland	2125'	Lewis	3110'
Fruitland	2690'	Total Depth	3150'

B. Logging Program: Induction Electric and Gamma Ray Density at TD.

C. Coring: none

D. Testing: none

III. Drilling:

A. Anticipated Starting Date and Duration of the Project:

1980 Drilling Program - approximately 4 days to complete.

B. Circulating Medium: Treated water and a low solids gel base mud will be used from surface to TD.

IV. Materials:

A. Casing Program:	<u>Hole Size</u>	<u>Depth</u>	<u>Csg.Size</u>	<u>Wt.&amp;Grade</u>
	12 1/4"	120'	8 5/8"	24.0# J-55
	7 7/8"	3150'	5 1/2"	17.0# J-55

B. Float Equipment: 8 5/8" surface casing - cement guide shoe.

5 1/2" production casing - 15' shoe joint, guide shoe and self-fill insert float valve. Five centralizers, every other joint above shoe. Run float at top of shoe joint.

C. Tubing: 2962' of 2 1/16" IJ J-55, 3.25# 10rd tubing with a common pump seating nipple one joint above bottom.  
2700' of 1 1/4", IJ J-55, 2.33#, 10rd tubing.

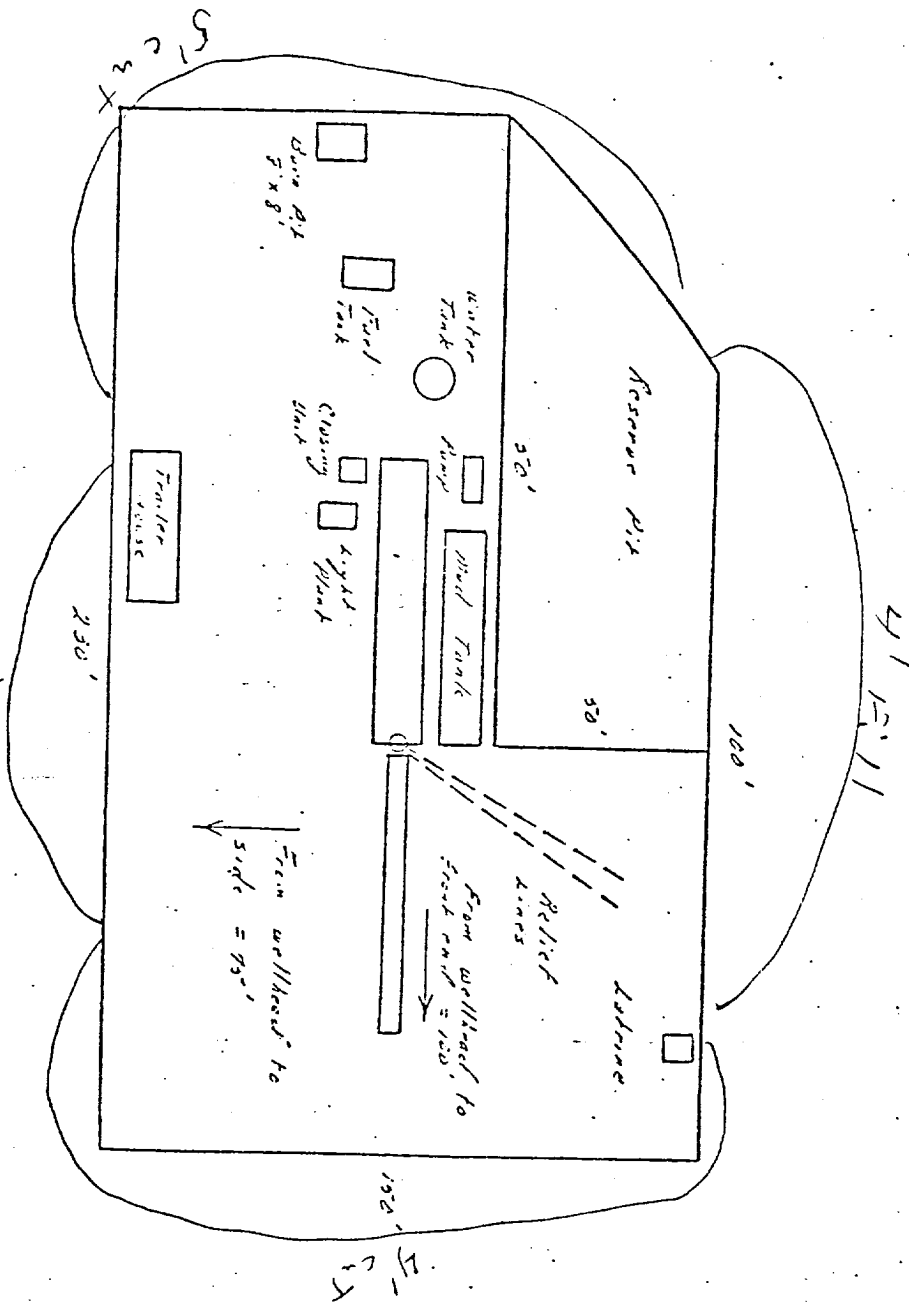
D. Wellhead Equipment: 8" x 2000 casing head with 5 1/2" casing hanger.

V. Cementing:

8 5/8" surface casing - 90 sks. of Class "B" cement with 1/4# gel-flake per sack and 3% calcium chloride (106 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing wellhead and BOP to 600#/30 minutes.

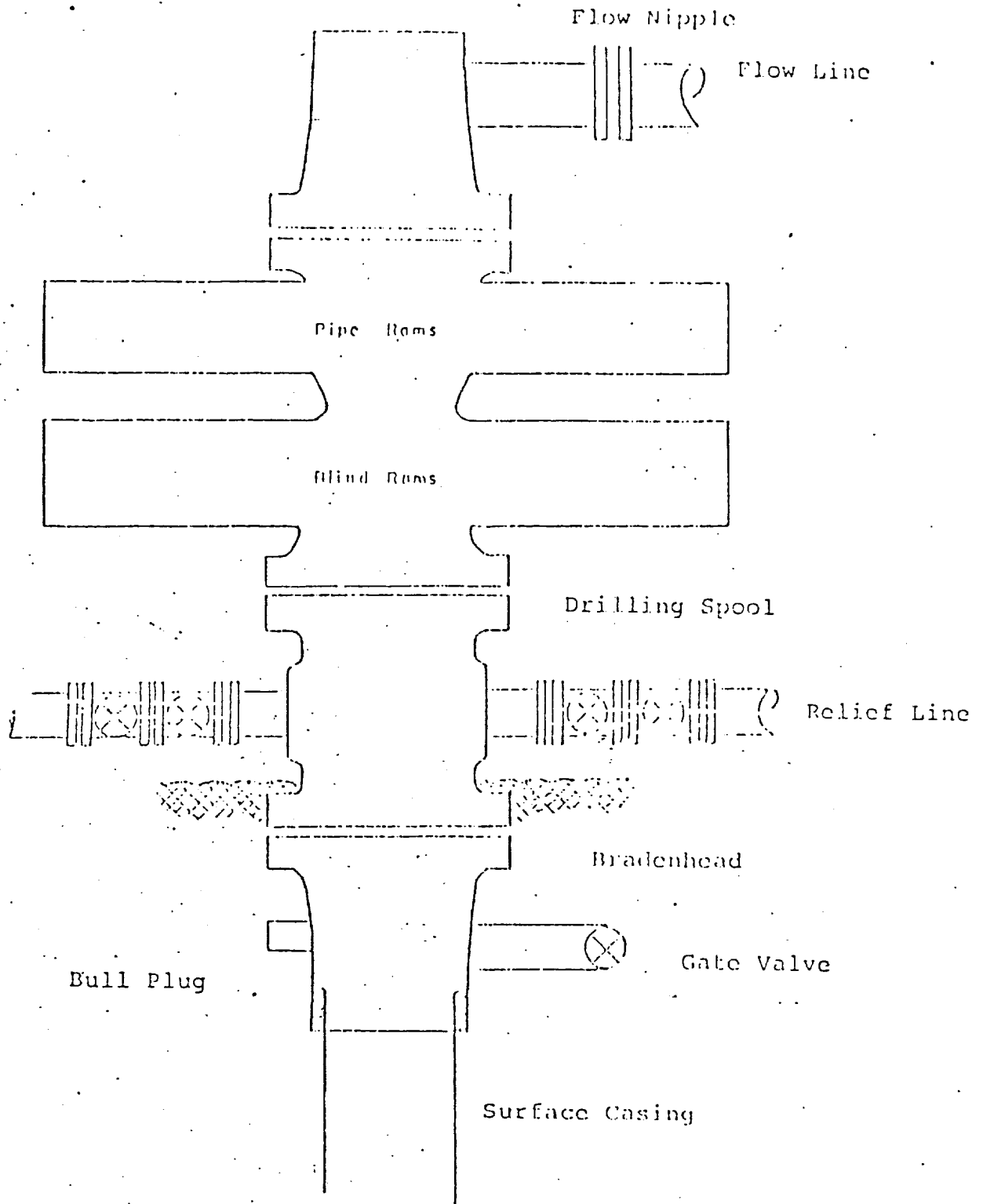
5 1/2" production casing - precede cement with 10 bbls. water. Cement with 130 sks. 65/35 Class "B" Poz with 6% gel and 8.3 gallons water per sack, followed by 75 sks. 50/50 Class "B" Poz with 2% gel (305 cu.ft. of slurry, 50% excess to cover Ojo Alamo). Run temperature survey after 12 hours.

El Paso Natural Gas Company  
 Typical location plot for Pictured Bluffs Well





Gate and Drill B.O.P. Installation  
for Pictured Cliffs Well



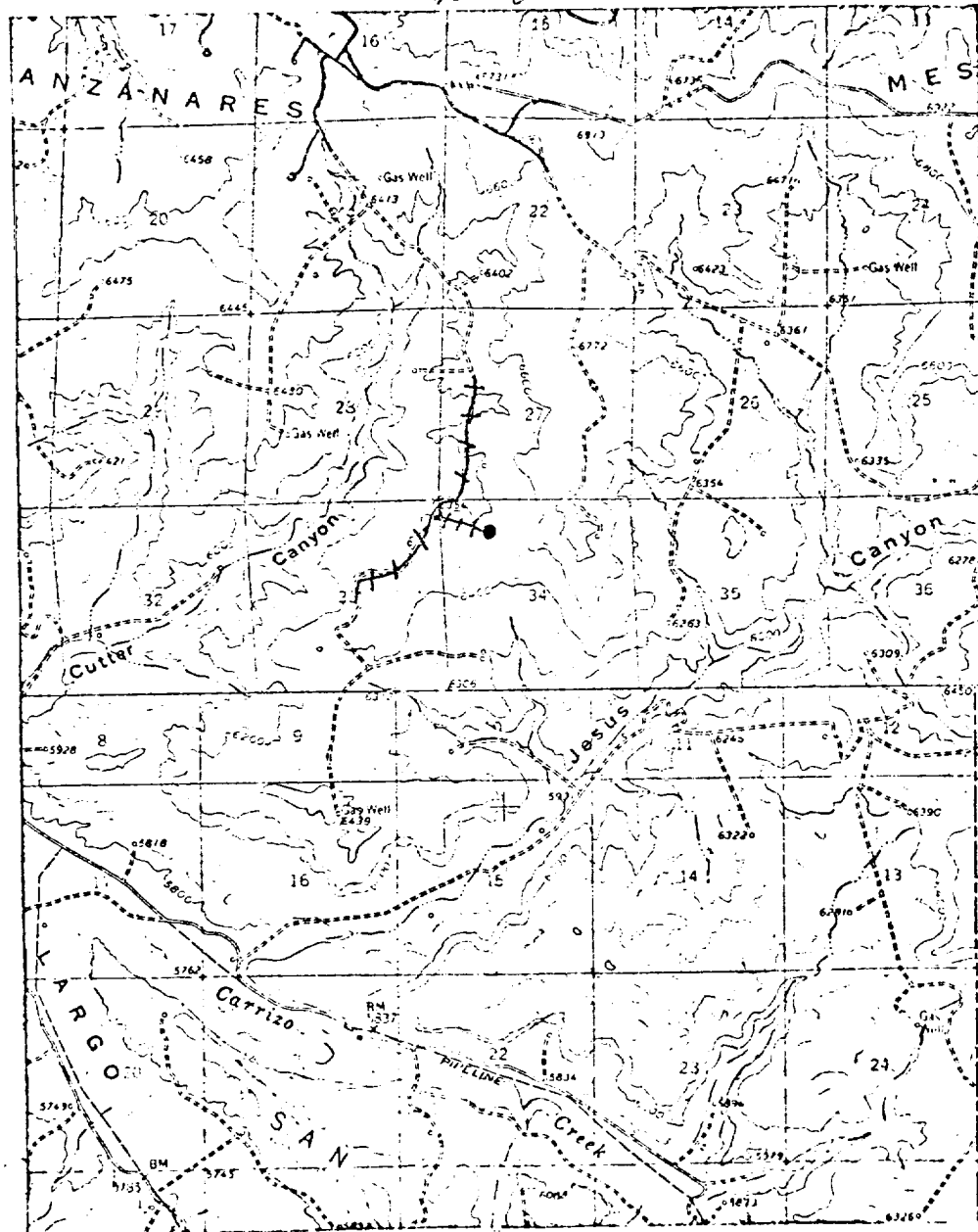
8" Series 900 Double Gate BOP, rated  
at 3000 psi Working Pressure

Belin A #2  
NE 1/4, Sec. 34, T 29-N, R 8-W

R. 8-W

T  
29  
N

T  
28  
N



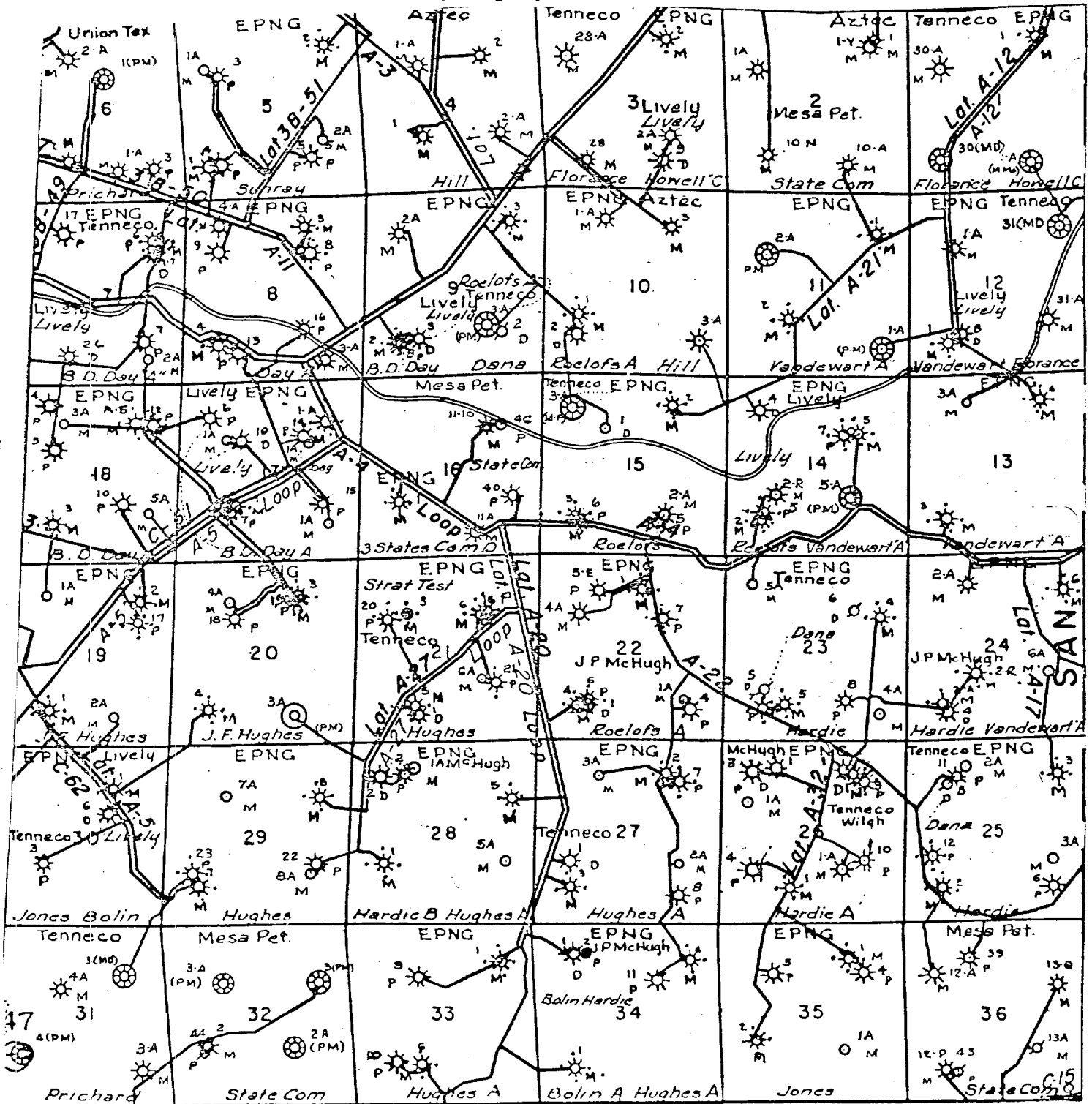
# LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS	— — — — —
EXISTING PIPELINES	+ + + + +
EXISTING ROAD & PIPELINE	+ + + + +
PROPOSED ROADS	— — — — —
PROPOSED PIPELINES	+ + + + +
PROPOSED ROAD & PIPELINE	+ + + + +

# EL PASO NATURAL GAS COMPANY

Bolin A #2  
NW 34-29-8

R-8-W



Proposed Location ●