

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lobato Gas Com "E"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>D</u> <u>1220</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5602' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 8-13-80 and drilled to 330'. Set 9-5/8", 32.3# surface casing at 324' on 8-13-80 and cemented with 320 sx of class "B" cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 2603'. Set 7", 20.0# Intermediate casing on 8-16-80 at 2603' and cemented with 420 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 6934'. Set 4-1/2" production casing at 6934' on 8-22-80 and cemented with 250 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface. The rig was released on 8-22-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 9-18-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

SEP 19 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: